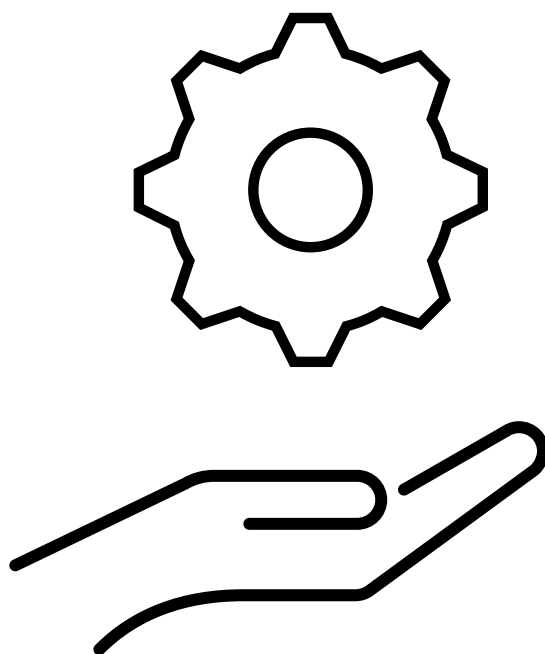


Technical Data

For wood chip and pellet firing



UTSD 140
(65– 140 kW)

Table of Contents:

Chapter Description Page

1	Brief description of the UTSD boiler system	5
1.1	General information	5
1.2	Equipment characteristics and scope of delivery	5
1.2.1	Boiler body	5
1.2.2	Casing.....	5
1.2.3	Combustion technology	6
1.2.4	Combustion chamber	6
1.2.5	Standard ash removal system.....	6
1.2.6	Cleaning system	6
1.2.7	Stoker worm gear unit.....	6
1.2.8	Safety equipment.....	7
1.2.9	Control unit.....	8
1.3	General classification of UTSD / technical data.....	11
1.3.1	Sectional view UTSD	12
1.3.2	Main dimensions	12
1.3.3	Technical data in general.....	13
1.3.4	Technical data for wood chips as fuel	15
1.3.5	Emission data for wood chips as fuel	16
1.3.6	Technical data for pellets as fuel.....	18
1.3.7	Emission data for pellets as fuel	19
2	Brief description of the e-clean² particle separator	21
2.1	General classification of e-clean ² / technical data	21
2.1.1	Main dimensions with e-clean ²	22
2.1.2	Technical data wood chips with e-clean ² as fuel.....	23
2.1.3	Emission data wood chips with e-clean ² as fuel.....	23
2.1.4	Technical data pellets with e-clean ² as fuel	24
2.1.5	Emission data pellets with e-clean ² as fuel	24
3	Brief description of the pellet suction module	25
3.1	General classification of pellet suction module	25

3.2	Main dimensions with pellet suction module.....	26
4	Installation variants and insertion material.....	27
4.1	Delivery options.....	27
4.2	Dimension sheets UTSD140	28
4.2.1	UTSD140 with centre pocket	28
4.2.2	UTSD140 side ash removal to the rear.....	29
4.2.3	UTSD140 with suction system	30
4.2.4	UTSD140 with e-clean and side ash removal to the front.....	31
5	Fuel.....	32
5.1	Permissible fuel	32
5.1.1	Wood Chips	32
5.1.2	Wood Pellets.....	34
5.1.3	Permitted fuel according to EN303-5, 2012-11-15 edition	36
5.1.4	Permissible fuel according to 1st Federal Immission Control Ordinance.....	36
5.2	Other fuels.....	36
5.3	Nominal Heat Output depending on Water Content	37
6	Chimney	39
6.1	Requirements	39
6.2	Design data for wood chips as fuel.....	40
6.3	Design data for pellets as fuel	40
7	Transportation / Fastening	41
7.1	Transportation by crane.....	41
7.2	Transportation by e-clean ² crane.....	42
7.3	Aligning the boiler installation site.....	43
8	Electrics / mains supply / external units	44
8.1	Regulations	44
8.2	Cable Routing.....	44
8.3	Mains connection.....	45
9	Hydraulic requirements	46
9.1	Hot water heating systems up to 110°C - diffusion-tight.....	46
9.1.1	Requirements for the filling and top-up water	46
9.1.2	Requirements for circulating water.....	46
9.1.3	Water Treatment of Different Raw Waters	47

9.2	Thermal discharge safety TAS	48
9.3	Thermally activated extinguishing system	49
9.4	Buffer	50
9.5	Hydraulic Integration.....	52
10	Product data according to regulations (EU) 2015/1187 and 2015/1189	53
10.1	Information on wood chip / pellet firing	53
11	Dismantling, recycling and disposal	57
11.1	General information	57
11.2	Safety Regulations	57
11.3	Recommendation for dismantling the system or system components	57

1 Brief description of the UTSD boiler system

1.1 General information

The UTSD series system combines robust construction, mature combustion technology and reliability with the greatest level of comfort, modern design and an innovative control technology.

Through the series automated ignition, integrated burn and performance controls and the available buffer management system, these systems fulfil all of the necessary prerequisites for ecological and economic methods of operation.

The solid, air-cooled and automated rotary grill technology with the furnace chamber constructed of individual parts above it forms the basis for even combustion that produces limited emissions.

1.2 Equipment characteristics and scope of delivery

Wood chip and pellet burner with automatic fuel supply,
Type-tested according to EN303-5:2012
System optionally available in left-hand or right-hand version.

1.2.1 Boiler body

Proven, welded boiler body reinforced with tie rods made of 4-6 mm tested quality steel plate with integrated safety heat exchanger.

1.2.2 Casing

Boiler casing made of powder-coated steel plate, orange (RAL 2000) pre-packed with 60-100 mm of internal insulation.

1.2.3 Combustion technology

Uses a floor combustion feed system with a heat-resistant rotary grill for wood chips and pellets fed by a stoker unit in accordance with EN ISO 17225, biogenic fixed fuels.

Air-control unit for primary and secondary air systems consisting of two servo-motors and two regulated rotary combustion air blowers, regulated rotary suction fan, combustion temperature sensor, mechanical sensors for the furnace area, fill level and fire bed and exhaust temperature sensor, Lambda sensor with protective tube and heat-resistant seals, ignition blower, intake and return sensors.

1.2.4 Combustion chamber

Modular, individually removable combustion chamber lining made of fired, refractory material which partly forms the secondary air duct. The secondary air system will be mounted using a fire-resistant cast iron nozzle.

1.2.5 Standard ash removal system

Consisting of a gear motor, an ash removal screw for the grate and fly ash area, a mobile ash container with a filling volume of 60 l and a locking device on the boiler body.

Grate ash and fly ash are automatically compressed and conveyed into the ash container. Variable cleaning intervals, adjustable according to the fuel.

1.2.6 Cleaning system

The cleaning springs and turbulators in the upright heat exchanger tubes and the cleaning plates in the first heat exchanger pass are moved automatically at the same time as the grate ash removal.

1.2.7 Stoker worm gear unit

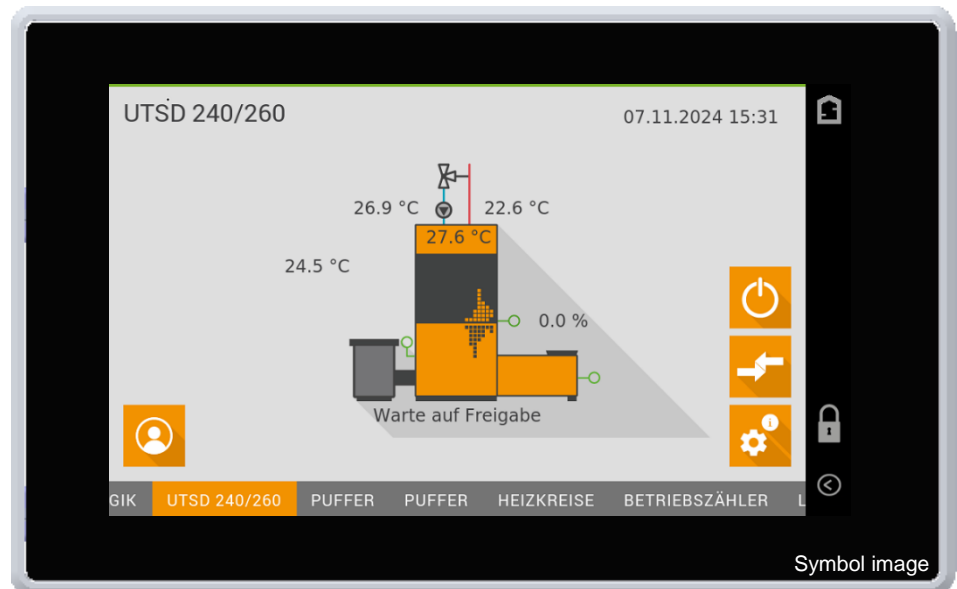
Stoker screw housing, stoker screw reinforced in the wear area. Counter bearing, drive motor with torque support.

1.2.8 Safety equipment

- The negative combustion chamber pressure is monitored throughout the entire firing operation and if it falls below a certain value, the fuel supply is stopped and the boiler burns out safely.
- The embers are permanently monitored by a mechanical fuel level system. If the fuel level in the combustion chamber is exceeded, the fuel supply is reduced or stopped.
- The combustion chamber temperature is permanently monitored by a combustion chamber temperature sensor and stops the fuel supply if a certain value is exceeded.
- The boiler is equipped with a safety heat exchanger and a thermal cut-out as well as a safety temperature limiter.
- The fuel feed is equipped with a burn-back protection device (burn-back flap or rotary valve).
- There is a temperature sensor on the stoker unit (fuel feed in front of the combustion chamber) which switches off the firing and empties the stoker if a certain temperature is exceeded.
- Connection option for automatic extinguishing device (SLE) on the stoker unit.

1.2.9 Control unit

Schmid Automatic Control 3 for fully automated full-year operation with practical control panel (7" touch display) for monitoring combustion and automatic fuel detection.



Modes of Operation

There are eight modes of operation available:

Requirement

The heater starts up as soon as a consumer needs energy in the system. The heater is enabled to generate heat until every requirement in the system is satisfied.

According to temperature

The heater starts up as soon as the buffer top sensor falls below the switch-on temperature set. The heater is enabled to generate heat until the buffer bottom sensor exceeds the switch-off temperature set.

Charge level (recommended)

The heater starts up as soon as the charge reached in the buffer falls below the switch-on threshold set. The heater is enabled to generate heat until the buffer charge rate set is reached.

Boiler temperature

The heater is enabled as soon as there is a requirement. The heater is controlled to the boiler temperature set. Depending on the heat consumption, the boiler modulates up to its min. output. Heat generation is enabled until there is no longer any requirement or the boiler temperature exceeds the nominal temperature because the heat consumption is too low. (To ensure clean operation, it is essential to ensure that sufficient heat is removed).

Manual output (only for test operation)

The heater is enabled as soon as there is a requirement. The heater is controlled to the nominal boiler output set. Heat generation is enabled until there is no longer any requirement or the max. boiler temperature is reached because the heat consumption is too low.

Ext. Temp. flow regulator

The boiler setpoint temperature is set via an external specification. Further operating behaviour like “Boiler temperature”

External output

The boiler set output is set via an external specification. Further operating behaviour like “Manual output”

Cascade

The boiler setpoint output and the boiler setpoint temperature are specified via the external cascade controller (DC3).



All of the modes of operation described above can be enabled by an external digital enabling contact (potential free). If this function is not used, a wire jumper must be installed on the AC3 controller at the ST2 Digital IN connector.

Expansions

Individual equipment possibility with motor modules:

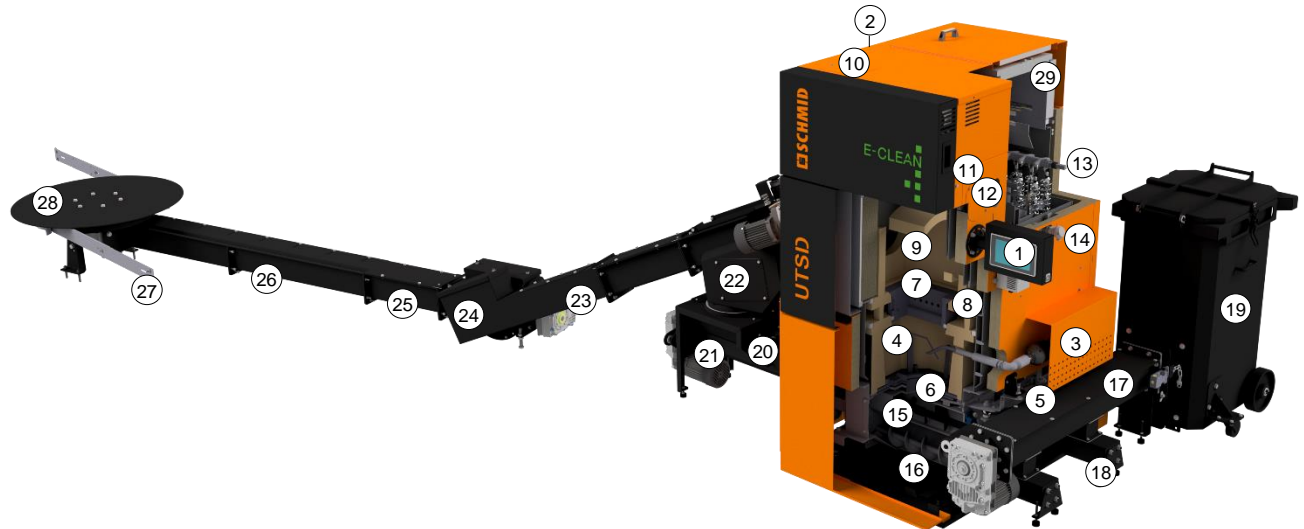
- Up to 6 modules on the Automatic Control 3 for different applications.
- Extendible with extension boards with up to 3 motor modules each (can also be installed decentralized, directly at the units)
- Reversing via current measurement for each motor module
- Motor protection function via current measurement (over and undercurrent detection [phase monitoring]) for each motor module
- Low spare parts costs as only the individual module needs to be replaced in the event of a defect and not the expansion board or the Automatic Control 3

Heat distribution via MultiControl3

Interfaces

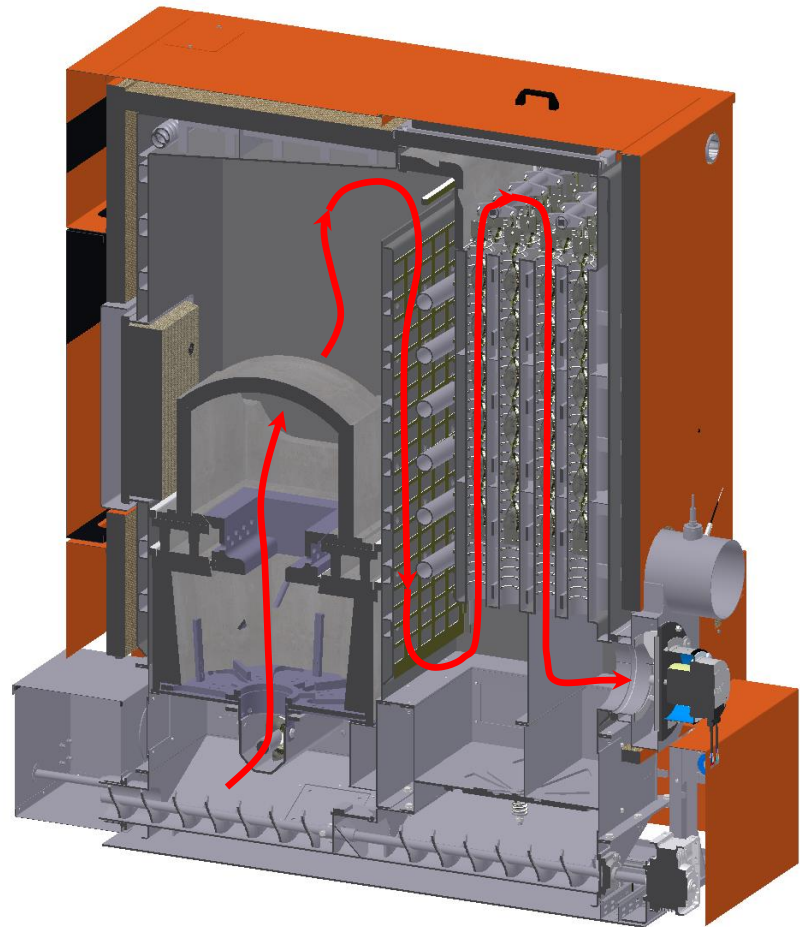
- Modbus TCP
- Modbus RTU (an adapter from Modbus TCP to Modbus RTU must be provided by the customer)

1.3 General classification of UTSD / technical data

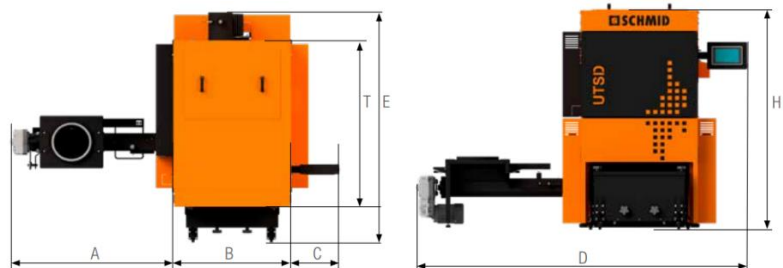


- | | | |
|--|---|---|
| 1. 7" real-glass touch display | 11. Safety heat exchanger | 21. Stoker channel |
| 2. Automatic Control 3 | 12. Immersion sleeve thermal run-off protection | 22. Discharge head with tested burn-back flap |
| 3. Electric ignition | 13. Automatic heat exchanger cleaning | 23. Ascending screw |
| 4. Fuel level sensor | 14. Combustion chamber sensor | 24. Riser screw transfer box |
| 5. Monitoring grate position | 15. Stoker screws | 25. Closed screw channel |
| 6. Rotating grate | 16. Automatic grate ash removal | 26. Open screw channel with inlet plate |
| 7. Secondary air injection made of high-quality cast stainless steel | 17. Ash cross screw conveyor | 27. Spring assembly |
| 8. Moulded brick combustion chamber | 18. Automatic heat exchanger de-ashing | 28. Rotary plate |
| 9. Afterburning | 19. Ash bin | 29. E-clean particle separator |
| 10. Negative pressure monitoring | 20. Stoker overtemperature sensor | |

1.3.1 Sectional view UTSD



1.3.2 Main dimensions



Dimensions of UTSD (mm)	UTSD 140
A Width of stoker connection	1076
B Width of boiler	794
C Width of display	318
D Width of boiler including stoker connection with display	2183
E Depth of boiler including flue outlet and ash container	1845
T Depth of boiler	1221
H Height of boiler	1642

Wood chip and pellet firing

UTSD 140

1.3.3 Technical data in general

UTSD 140	Unit	65	70	80	90	100
Available boiler types						
with wood chips as fuel	yes / no	yes	yes	yes	Yes	yes
with pellets as fuel	yes / no	yes	yes	yes	yes	yes
General boiler data						
Boiler class		5	5	5	5	5
Maximum permissible operating pressure	kPa/bar	300 / 3	300 / 3	300 / 3	300 / 3	300 / 3
Test pressure	kPa/bar	600 / 6	600 / 6	600 / 6	600 / 6	600 / 6
Maximum permissible operating temperature	°C	95	95	95	95	95
Maximum ambient air temperature	°C	65	65	65	65	65
Water valve	Liter	215	215	215	215	215
Boiler weight (without water)	kg	1185	1185	1185	1185	1195
Combustion chamber opening (width/height)	mm	460/460	460/460	460/460	460/460	460/460
Water-side connections						
Flow and return connection (female thread)	Inch	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2
Drain connection (female thread)	Inch	3/4	3/4	3/4	3/4	3/4
Recommended pipe dimensions	Inch	2	2	2	2	2
Water-side resistance at nominal heat output, 10K	mbar	145.0	152.5	167.2	181.2	101.9
Water-side resistance at nominal heat output, 20K	mbar	116.2	118.0	121.6	125.0	132.7
Flow and return connection (AG) Safety heat exchanger	Inch	1/2	1/2	1/2	1/2	1/2
Therm. drainage safety device min. flow rate	m³/h	1.5	1.5	1.5	1.5	1.5
Min. water supply pressure	bar	2	2	2	2	2
Max. water temperature	°C	20	20	20	20	20
Sound emission						
Sound pressure level (at a distance of 0.5 m)	dB(A)	49	53	53	58	58
Sound power level	dB(A)	65	69	69	74	74
Miscellaneous						
Min. free supply air cross-section (VKF heating systems / 24-15)	cm²	670	721	824	927	1030
Max. ambient temperature at installation site	°C	35	35	35	35	35

Wood chip and pellet firing

UTSD 140

Technical data in general

UTSD 140 /	Unit	109	110	115	120	140
Available boiler types						
with wood chips as fuel	yes / no	yes	yes	yes	yes	yes
with pellets as fuel	yes / no	yes	yes	yes	yes	yes
General boiler data						
Boiler class		5	5	5	5	5
Maximum permissible operating pressure	kPa/bar	300 / 3	300 / 3	300 / 3	300 / 3	300 / 3
Test pressure	kPa/bar	600 / 6	600 / 6	600 / 6	600 / 6	600 / 6
Maximum permissible operating temperature	°C	95	95	95	95	95
Maximum ambient air temperature	°C	65	65	65	65	65
Water valve	Liter	215	215	215	215	215
Boiler weight (without water)	kg	1195	1195	1195	1195	1195
Combustion chamber opening (width/height)	mm	460/460	460/460	460/460	460/460	460/460
Water-side connections						
Flow and return connection (female thread)	Inch	1 1/2	1 1/2	1 1/2	1 1/2	1 1/2
Drain connection (female thread)	Inch	3/4	3/4	3/4	3/4	3/4
Recommended pipe dimensions	Inch	2	2	2	2	2
Water-side resistance at nominal heat output, 10K	mbar	182.6	182.6	183.0	183.3	184.6
Water-side resistance at nominal heat output, 20K	mbar	140.1	140.1	143.8	147.5	162.2
Flow and return connection (AG) Safety heat exchanger	Inch	1/2	1/2	1/2	1/2	1/2
Therm. drainage safety device min. flow rate	m³/h	1.5	1.5	1.5	1.5	1.5
Min. water supply pressure	bar	2	2	2	2	2
Max. water temperature	°C	20	20	20	20	20
Sound emission						
Sound pressure level (at a distance of 0.5 m)	dB(A)	61	61	61	61	62
Sound power level	dB(A)	76	76	76	76	77
Miscellaneous						
Min. free supply air cross-section (VKF heating systems / 24-15)	cm²	1123	1133	1185	1236	1442
Max. ambient temperature at installation site	°C	35	35	35	35	35

Wood chip and pellet firing

UTSD 140

1.3.4 Technical data for wood chips as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Output data

Nominal heat output	kW	65	70	80	90	100
Partial load (30% of the nominal heat output)	kW	19.5	21.0	24.0	27.0	30.0
Smallest output	kW	19.2	19.2	19.2	19.2	19.2
Boiler efficiency at nominal heat output	%	95.5	95.3	94.9	94.5	94.2
Boiler efficiency at partial load (30% of nominal heat output)	%	96.1	96.1	96.0	96.0	96.0
Firing capacity at nominal heat output	kW	66.5	73.7	84.8	95.8	106.9
Firing capacity at partial load (30% of the nominal heat output)	kW	20.0	21.9	25.0	28.2	31.3

Electrical output data

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
* Required electrical auxiliary energy at nominal heat output	W	212	230	257	284	311
* Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	87	92	100	109	117
* Required electrical auxiliary energy at smallest output	W	87	87	87	87	87

* Auxiliary energy, excluding return flow lifting and fuel transport

UTSD 140 /	Unit	109	110	115	120	140
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Performance data

Nominal heat output	kW	109	110	115	120	140
Partial load (30% of the nominal heat output)	kW	32.7	33.0	34.5	36.0	42.0
Smallest output	kW	19.2	19.2	19.2	19.2	19.2
Boiler efficiency at nominal heat output	%	93.8	93.8	93.6	93.4	92.7
Boiler efficiency at partial load (30% of nominal heat output)	%	95.9	95.9	95.9	95.9	95.8
Firing capacity at nominal heat output	kW	117.9	118.0	123.5	129.0	151.1
Firing capacity at partial load (30% of the nominal heat output)	kW	34.5	34.5	36.1	37.6	43.9

Electrical output data

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output :	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
* Required electrical auxiliary energy at nominal heat output	W	338	338	352	365	420
* Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	126	126	130	134	151
* Required electrical auxiliary energy at smallest output	W	87	87	87	87	87

* Auxiliary energy, excluding return flow lifting and fuel transport

1.3.5 Emission data for wood chips as fuel

UTSD 140 /	Unit	65	70	80	90	100
Emission: CO readings						
CO	mg/MJ	4	4	5	5	6
CO @ 6% O ₂	mg/m ³	11	12	12	13	14
CO @ 10% O ₂	mg/m ³	8	8	9	10	10
CO @ 11% O ₂	mg/m ³	7	7	8	9	9
CO @ 13% O ₂	mg/m ³	6	6	7	7	8
CO at smallest output	mg/MJ	89	89	89	89	89
CO @ 6% O ₂ at smallest output	mg/m ³	257	257	257	257	257
CO @ 10% O ₂ at smallest output	mg/m ³	188	188	188	188	188
CO @ 11% O ₂ at smallest output	mg/m ³	171	171	171	171	171
CO @ 13% O ₂ at smallest output	mg/m ³	137	137	137	137	137
Emission: NO_x readings						
NO _x	mg/MJ	76	75	74	73	72
NO _x @ 6% O ₂	mg/m ³	221	215	205	195	186
NO _x @ 10% O ₂	mg/m ³	162	158	150	143	136
NO _x @ 11% O ₂	mg/m ³	147	143	136	130	124
NO _x @ 13% O ₂	mg/m ³	118	115	109	104	99
NO _x at smallest output	mg/MJ	70	70	70	70	70
NO _x @ 6% O ₂ at smallest output	mg/m ³	200	200	200	200	200
NO _x @ 10% O ₂ at smallest output	mg/m ³	147	147	147	147	147
NO _x @ 11% O ₂ at smallest output	mg/m ³	134	134	134	134	134
NO _x @ 13% O ₂ at smallest output	mg/m ³	107	107	107	107	107
Emission: OGC readings						
OGC	mg/MJ	<1	1	1	<1	<1
OGC @ 6% O ₂	mg/m ³	2	1	1	1	1
OGC @ 10% O ₂	mg/m ³	1	1	1	1	1
OGC @ 11% O ₂	mg/m ³	1	1	1	1	1
OGC @ 13% O ₂	mg/m ³	<1	1	1	<1	<1
OGC at smallest output	mg/MJ	3	3	3	3	3
OGC @ 6% O ₂ at smallest output	mg/m ³	6	6	6	6	6
OGC @ 10% O ₂ at smallest output	mg/m ³	4	4	4	4	4
OGC @ 11% O ₂ at smallest output	mg/m ³	4	4	4	4	4
OGC @ 13% O ₂ at smallest output	mg/m ³	3	3	3	3	3
Emission: Dust readings						
Dust	mg/MJ	6	6	6	6	6
Dust @ 6% O ₂	mg/m ³	16	16	15	14	13
Dust @ 10% O ₂	mg/m ³	12	12	11	10	10
Dust @ 11% O ₂	mg/m ³	11	11	10	10	9
Dust @ 13% O ₂	mg/m ³	9	9	8	8	7
Dust at smallest output	mg/MJ	5	5	5	5	5
Dust @ 6% O ₂ at smallest output	mg/m ³	14	14	14	14	14
Dust @ 10% O ₂ at smallest output	mg/m ³	10	10	10	10	10
Dust @ 11% O ₂ at smallest output	mg/m ³	9	9	9	9	9
Dust @ 13% O ₂ at smallest output	mg/m ³	8	8	8	8	8

Wood chip and pellet firing

UTSD 140

Emission data for wood chips as fuel

UTSD 140 /	Unit	109	110	115	120	140
Emission: CO readings						
CO	mg/MJ	6	6	7	7	8
CO @ 6% O ₂	mg/m ³	15	15	15	15	17
CO @ 10% O ₂	mg/m ³	11	11	11	11	13
CO @ 11% O ₂	mg/m ³	10	10	10	10	11
CO @ 13% O ₂	mg/m ³	8	8	8	8	9
CO at smallest output	mg/MJ	89	89	89	89	89
CO @ 6% O ₂ at smallest output	mg/m ³	257	257	257	257	257
CO @ 10% O ₂ at smallest output	mg/m ³	188	188	188	188	188
CO @ 11% O ₂ at smallest output	mg/m ³	171	171	171	171	171
CO @ 13% O ₂ at smallest output	mg/m ³	137	137	137	137	137
Emission: NO_x readings						
NO _x	mg/MJ	71	71	70	70	67
NO _x @ 6% O ₂	mg/m ³	176	176	171	166	147
NO _x @ 10% O ₂	mg/m ³	129	129	125	122	108
NO _x @ 11% O ₂	mg/m ³	117	117	114	111	98
NO _x @ 13% O ₂	mg/m ³	94	94	91	89	78
NO _x at smallest output	mg/MJ	70	70	70	70	70
NO _x @ 6% O ₂ at smallest output	mg/m ³	200	200	200	200	200
NO _x @ 10% O ₂ at smallest output	mg/m ³	147	147	147	147	147
NO _x @ 11% O ₂ at smallest output	mg/m ³	134	134	134	134	134
NO _x @ 13% O ₂ at smallest output	mg/m ³	107	107	107	107	107
Emission: OGC readings						
OGC	mg/MJ	<1	<1	<1	<1	<1
OGC @ 6% O ₂	mg/m ³	1	1	1	1	2
OGC @ 10% O ₂	mg/m ³	1	1	1	1	1
OGC @ 11% O ₂	mg/m ³	1	1	1	1	1
OGC @ 13% O ₂	mg/m ³	<1	<1	<1	<1	<1
OGC at smallest output	mg/MJ	3	3	3	3	3
OGC @ 6% O ₂ at smallest output	mg/m ³	6	6	6	6	6
OGC @ 10% O ₂ at smallest output	mg/m ³	4	4	4	4	4
OGC @ 11% O ₂ at smallest output	mg/m ³	4	4	4	4	4
OGC @ 13% O ₂ at smallest output	mg/m ³	3	3	3	3	3
Emission: Dust readings						
Dust	mg/MJ	5	5	5	5	5
Dust @ 6% O ₂	mg/m ³	13	13	12	12	10
Dust @ 10% O ₂	mg/m ³	9	9	9	9	7
Dust @ 11% O ₂	mg/m ³	9	9	9	8	7
Dust @ 13% O ₂	mg/m ³	7	7	7	6	5
Dust at smallest output	mg/MJ	5	5	5	5	5
Dust @ 6% O ₂ at smallest output	mg/m ³	14	14	14	14	14
Dust @ 10% O ₂ at smallest output	mg/m ³	10	10	10	10	10
Dust @ 11% O ₂ at smallest output	mg/m ³	9	9	9	9	9
Dust @ 13% O ₂ at smallest output	mg/m ³	8	8	8	8	8

Wood chip and pellet firing

UTSD 140

1.3.6 Technical data for pellets as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Output data

Nominal heat output	kW	65	70	80	90	100
Partial load (30% of the nominal heat output)	kW	19.5	21	24	27	30
Smallest output	kW	19.5	19.5	19.5	19.5	19.5
Boiler efficiency at nominal heat output	%	96.1	96.0	95.9	95.8	95.7
Boiler efficiency at partial load (30% of nominal heat output)	%	96.0	96.0	96.0	96.0	96.0
Firing capacity at nominal heat output	kW	66.7	72.9	83.4	94.0	104.5
Firing capacity at partial load (30% of the nominal heat output)	kW	20.6	21.9	25.0	28.1	31.2

Electrical output data

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output :	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
* Required electrical auxiliary energy at nominal heat output	W	99	120	154	189	223
* Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	68	69	71	73	75
* Required electrical auxiliary energy at smallest output	W	68	68	68	68	68

* Auxiliary energy, excluding return flow lifting and fuel transport

UTSD 140 /	Unit	109	110	115	120	140
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Output data

Nominal heat output	kW	109	110	115	120	140
Partial load (30% of the nominal heat output)	kW	32.7	33.0	34.5	36	42
Smallest output	kW	19.5	19.5	19.5	19.5	19.5
Boiler efficiency at nominal heat output	%	95.6	95.6	95.6	95.6	95.6
Boiler efficiency at partial load (30% of nominal heat output)	%	96.0	96.0	96.0	96.0	96.1
Firing capacity at nominal heat output	kW	114.9	117.2	120.3	125.5	146.4
Firing capacity at partial load (30% of the nominal heat output)	kW	34.3	35.0	35.9	37.5	43.7

Electrical output data

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output :	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
* Required electrical auxiliary energy at nominal heat output	W	258	265	267	269	280
* Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	77	77	78	79	83
* Required electrical auxiliary energy at smallest output	W	68	68	68	68	68

* Auxiliary energy, excluding return flow lifting and fuel transport

1.3.7 Emission data for pellets as fuel

UTSD 140 /	Unit	65	70	80	90	100
Emission: CO readings						
CO	mg/MJ	<1	1	2	2	3
CO @ 6% O ₂	mg/m ³	3	4	5	6	8
CO @ 10% O ₂	mg/m ³	2	3	4	5	6
CO @ 11% O ₂	mg/m ³	2	2	3	4	5
CO @ 13% O ₂	mg/m ³	1	2	3	3	4
CO at smallest output	mg/MJ	7	7	7	7	7
CO @ 6% O ₂ at smallest output	mg/m ³	19	19	19	19	19
CO @ 10% O ₂ at smallest output	mg/m ³	14	14	14	14	14
CO @ 11% O ₂ at smallest output	mg/m ³	13	13	13	13	13
CO @ 13% O ₂ at smallest output	mg/m ³	10	10	10	10	10
Emission: NO_x readings						
NO _x	mg/MJ	67	66	64	63	61
NO _x @ 6% O ₂	mg/m ³	195	193	189	185	181
NO _x @ 10% O ₂	mg/m ³	143	142	139	136	133
NO _x @ 11% O ₂	mg/m ³	130	129	126	124	121
NO _x @ 13% O ₂	mg/m ³	104	103	101	99	97
NO _x at smallest output	mg/MJ	74	74	74	74	74
NO _x @ 6% O ₂ at smallest output	mg/m ³	212	212	212	212	212
NO _x @ 10% O ₂ at smallest output	mg/m ³	155	155	155	155	155
NO _x @ 11% O ₂ at smallest output	mg/m ³	141	141	141	141	141
NO _x @ 13% O ₂ at smallest output	mg/m ³	113	113	113	113	113
Emission: OGC readings						
OGC	mg/MJ	2	2	2	1	<1
OGC @ 6% O ₂	mg/m ³	5	5	4	3	2
OGC @ 10% O ₂	mg/m ³	4	3	3	2	2
OGC @ 11% O ₂	mg/m ³	3	3	3	2	2
OGC @ 13% O ₂	mg/m ³	3	2	2	2	1
OGC at smallest output	mg/MJ	<1	<1	<1	<1	<1
OGC @ 6% O ₂ at smallest output	mg/m ³	2	2	2	2	2
OGC @ 10% O ₂ at smallest output	mg/m ³	2	2	2	2	2
OGC @ 11% O ₂ at smallest output	mg/m ³	1	1	1	1	1
OGC @ 13% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Emission: Dust readings						
Dust	mg/MJ	3	3	3	3	2
Dust @ 6% O ₂	mg/m ³	10	10	9	8	8
Dust @ 10% O ₂	mg/m ³	7	7	6	6	6
Dust @ 11% O ₂	mg/m ³	6	6	6	6	5
Dust @ 13% O ₂	mg/m ³	5	5	5	5	4
Dust at smallest output	mg/MJ	3	3	3	3	3
Dust @ 6% O ₂ at smallest output	mg/m ³	9	9	9	9	9
Dust @ 10% O ₂ at smallest output	mg/m ³	7	7	7	7	7
Dust @ 11% O ₂ at smallest output	mg/m ³	6	6	6	6	6
Dust @ 13% O ₂ at smallest output	mg/m ³	5	5	5	5	5

Wood chip and pellet firing

UTSD 140

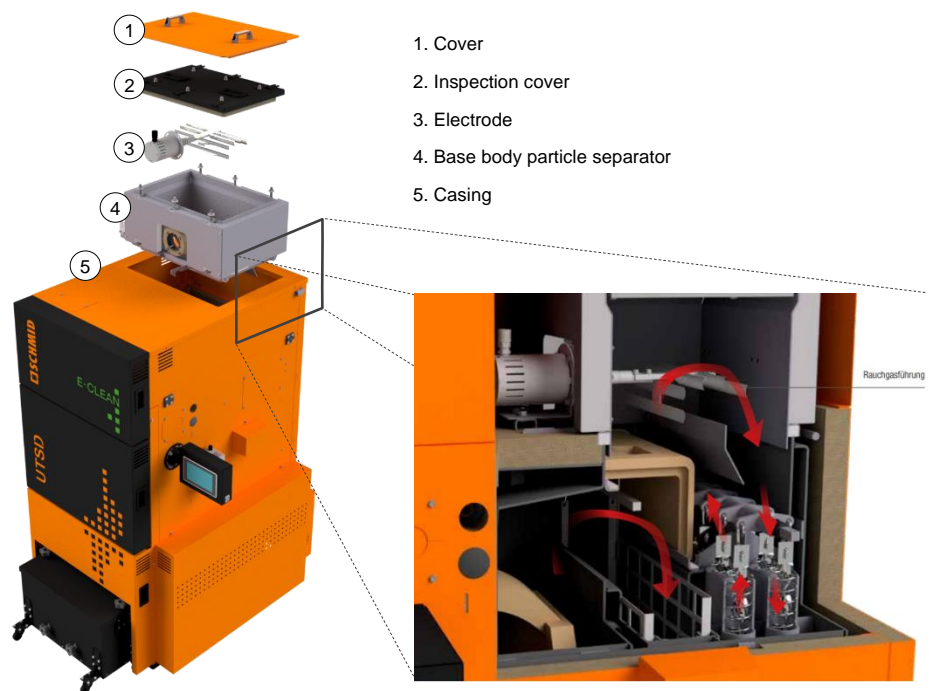
Emission data for pellets as fuel

UTSD 140 /	Unit	109	110	115	120	140
Emission: CO readings						
CO	mg/MJ	3	3	3	3	2
CO @ 6% O ₂	mg/m ³	9	10	9	9	7
CO @ 10% O ₂	mg/m ³	7	7	7	7	5
CO @ 11% O ₂	mg/m ³	6	6	6	6	5
CO @ 13% O ₂	mg/m ³	5	5	5	5	4
CO at smallest output	mg/MJ	7	7	7	7	7
CO @ 6% O ₂ at smallest output	mg/m ³	19	19	19	19	19
CO @ 10% O ₂ at smallest output	mg/m ³	14	14	14	14	14
CO @ 11% O ₂ at smallest output	mg/m ³	13	13	13	13	13
CO @ 13% O ₂ at smallest output	mg/m ³	10	10	10	10	10
Emission: NO_x readings						
NO _x	mg/MJ	60	59	59	60	61
NO _x @ 6% O ₂	mg/m ³	178	177	177	179	184
NO _x @ 10% O ₂	mg/m ³	130	130	130	131	135
NO _x @ 11% O ₂	mg/m ³	118	118	118	119	122
NO _x @ 13% O ₂	mg/m ³	95	94	95	95	98
NO _x at smallest output	mg/MJ	74	74	74	74	74
NO _x @ 6% O ₂ at smallest output	mg/m ³	212	212	212	212	212
NO _x @ 10% O ₂ at smallest output	mg/m ³	155	155	155	155	155
NO _x @ 11% O ₂ at smallest output	mg/m ³	141	141	141	141	141
NO _x @ 13% O ₂ at smallest output	mg/m ³	113	113	113	113	113
Emission: OGC readings						
OGC	mg/MJ	<1	<1	<1	<1	<1
OGC @ 6% O ₂	mg/m ³	2	1	1	1	1
OGC @ 10% O ₂	mg/m ³	1	1	1	1	<1
OGC @ 11% O ₂	mg/m ³	1	<1	<1	<1	<1
OGC @ 13% O ₂	mg/m ³	<1	<1	<1	<1	<1
OGC at smallest output	mg/MJ	<1	<1	<1	<1	<1
OGC @ 6% O ₂ at smallest output	mg/m ³	2	2	2	2	2
OGC @ 10% O ₂ at smallest output	mg/m ³	2	2	2	2	2
OGC @ 11% O ₂ at smallest output	mg/m ³	1	1	1	1	1
OGC @ 13% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Emission: Dust readings						
Dust	mg/MJ	2	2	2	2	2
Dust @ 6% O ₂	mg/m ³	7	7	7	7	7
Dust @ 10% O ₂	mg/m ³	5	5	5	5	5
Dust @ 11% O ₂	mg/m ³	5	5	5	5	5
Dust @ 13% O ₂	mg/m ³	4	4	4	4	4
Dust at smallest output	mg/MJ	3	3	3	3	3
Dust @ 6% O ₂ at smallest output	mg/m ³	9	9	9	9	9
Dust @ 10% O ₂ at smallest output	mg/m ³	7	7	7	7	7
Dust @ 11% O ₂ at smallest output	mg/m ³	6	6	6	6	6
Dust @ 13% O ₂ at smallest output	mg/m ³	5	5	5	5	5

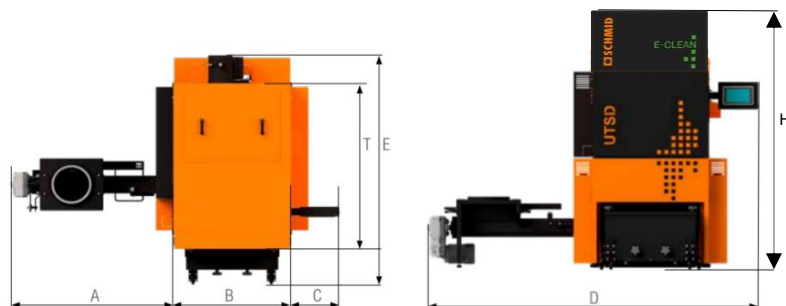
2 Brief description of the e-clean² particle separator

The e-clean is integrated directly above the boiler heat exchanger. This means that the flue gases are already cleaned in the hot area. Compared to the usual separators, this has the advantage that condensate formation can be ruled out and thus no high-voltage losses or corrosion damage occurrences. Due to the positioning in the hot area, a filter availability of greater than 90% can be permanently guaranteed. The particles are statically charged via the high-voltage electrodes and are deposited in the second heat exchanger pass. They pass into the ash conveying system by means of automatic boiler cleaning.

2.1 General classification of e-clean² / technical data



2.1.1 Main dimensions with e-clean²



Dimensions of UTSD (mm)	UTSD 140
A Width of stoker connection	1076
B Width of boiler	794
C Width of display	318
D Width of boiler including stoker connection with display	2183
E Depth of boiler including flue outlet and ash container	1845
T Depth of boiler	1221
H Height of boiler	1873

2.1.2 Technical data wood chips with e-clean² as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Electrical output data with e-clean²

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
Required electrical auxiliary energy at nominal heat output	W	235	258	285	312	339
Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	110	115	123	132	140
Required electrical auxiliary energy at smallest output	W	110	110	110	110	110

UTSD 140 /	Unit	109	110	115	120	140
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Electrical output data with e-clean²

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
Required electrical auxiliary energy at nominal heat output	W	366	366	380	393	448
Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	149	149	153	157	174
Required electrical auxiliary energy at smallest output	W	110	110	110	110	110

2.1.3 Emission data wood chips with e-clean² as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Emission: Dust with e-clean²

Dust	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂	mg/m ³	2	2	2	2	2
Dust @ 10% O ₂	mg/m ³	2	2	2	2	2
Dust @ 11% O ₂	mg/m ³	2	2	2	2	1
Dust @ 13% O ₂	mg/m ³	1	1	1	1	1
Dust at smallest output	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Dust @ 10% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Dust @ 11% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1

UTSD 140 /	Unit	109	110	115	120	140
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Emission: Dust with e-clean²

Dust	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂	mg/m ³	2	2	2	2	2
Dust @ 10% O ₂	mg/m ³	2	2	2	1	1
Dust @ 11% O ₂	mg/m ³	1	1	1	1	1
Dust @ 13% O ₂	mg/m ³	1	1	1	1	<1
Dust at smallest output	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Dust @ 10% O ₂ at smallest output	mg/m ³	1	1	1	1	1
Dust @ 11% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1

2.1.4 Technical data pellets with e-clean² as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Electrical output data with e-clean²

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
Required electrical auxiliary energy at nominal heat output	W	122	148	182	217	252
Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	91	92	94	96	98
Required electrical auxiliary energy at smallest output	W	91	91	91	91	91

UTSD 140 /	Unit	109	110	115	120	140
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Electrical output data with e-clean²

Nominal voltage	AC V	3x400	3x400	3x400	3x400	3x400
Frequency	Hz	50	50	50	50	50
Nominal current	A	20	20	20	20	20
Nominal output	kW	2.2	2.2	2.2	2.2	2.2
Stand-by output	W	14.1	14.1	14.1	14.1	14.1
Required electrical auxiliary energy at nominal heat output	W	286	293	294	297	308
Required electrical auxiliary energy at partial load (30% of the nominal heat output)	W	100	101	101	102	106
Required electrical auxiliary energy at smallest output	W	91	91	91	91	91

2.1.5 Emission data pellets with e-clean² as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Emission: Dust with e-clean²

Dust	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂	mg/m ³	2	2	1	1	1
Dust @ 10% O ₂	mg/m ³	1	1	1	<1	<1
Dust @ 11% O ₂	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂	mg/m ³	<1	<1	<1	<1	<1
Dust at smallest output	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 10% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 11% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1

UTSD 140 /	Unit	109	110	115	120	140
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Emission: Dust with e-clean²

Dust	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂	mg/m ³	1	1	1	1	1
Dust @ 10% O ₂	mg/m ³	<1	<1	<1	<1	<1
Dust @ 11% O ₂	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂	mg/m ³	<1	<1	<1	<1	<1
Dust at smallest output	mg/MJ	<1	<1	<1	<1	<1
Dust @ 6% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 10% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 11% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1
Dust @ 13% O ₂ at smallest output	mg/m ³	<1	<1	<1	<1	<1

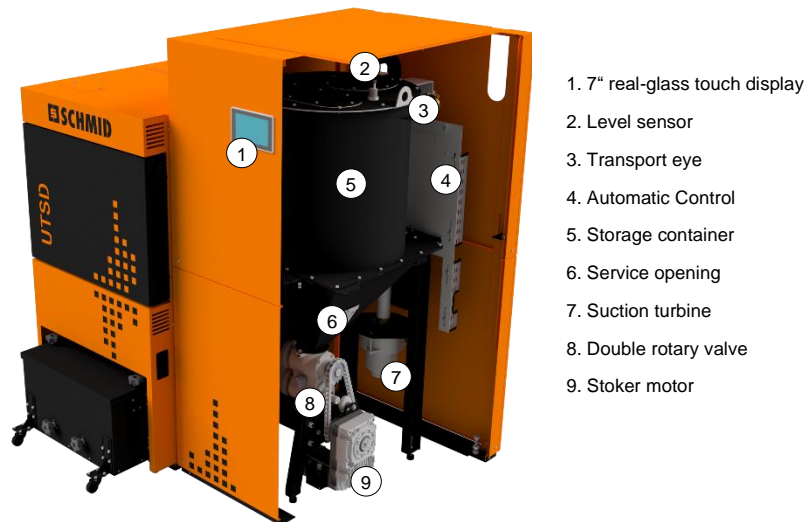
3 Brief description of the pellet suction module

Fully automatic solution for the convenient conveying of pellets from silos of all types. This system consists of a special storage container, precise fill level sensor, a double rotary valve and a powerful suction turbine that generates the necessary vacuum to convey the pellets. The system operates fully automatically and is controlled via the existing Automatic Control 3 boiler control system.

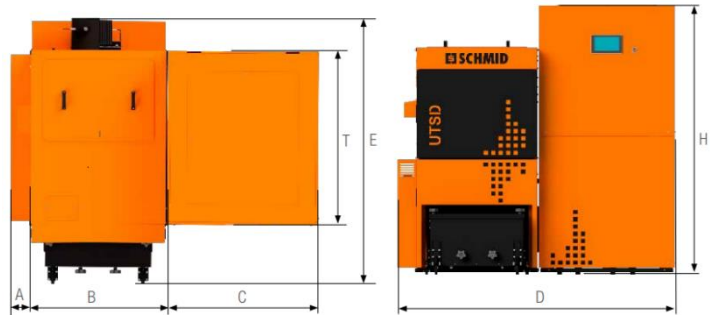


With the pellet suction module, suction distances of up to 25 m and height differences of up to 4 m can be overcome.

3.1 General classification of pellet suction module



3.2 Main dimensions with pellet suction module



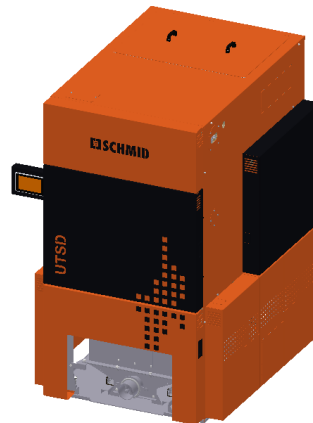
Dimensions of UTSD (mm)	UTSD 140
A Width of service cover	109
B Width of boiler	794
C Width of suction module	871
D Width of boiler including suction module and service cover	1774
E Deep boiler incl. flue gas connection and ash box	1845
T Depth of suction module	1040
H Height of suction module	1775

4 Installation variants and insertion material

4.1 Delivery options

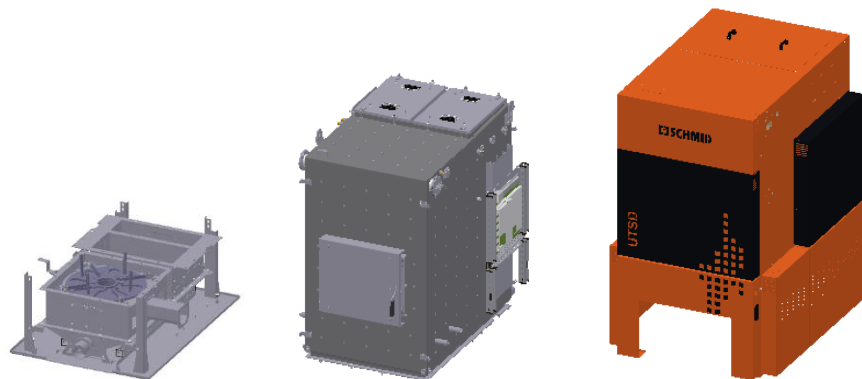
The boiler is always supplied in an assembled state, excluding stoker and ash removal components.

Example UTSD with centre ash removal:



In the event of adverse insertion situations, it is possible for the boiler to be delivered split. This must be specified when ordering.

Split version (shown as a symbol):



Other components such as drives, combustion chamber stones etc. are packed separately.

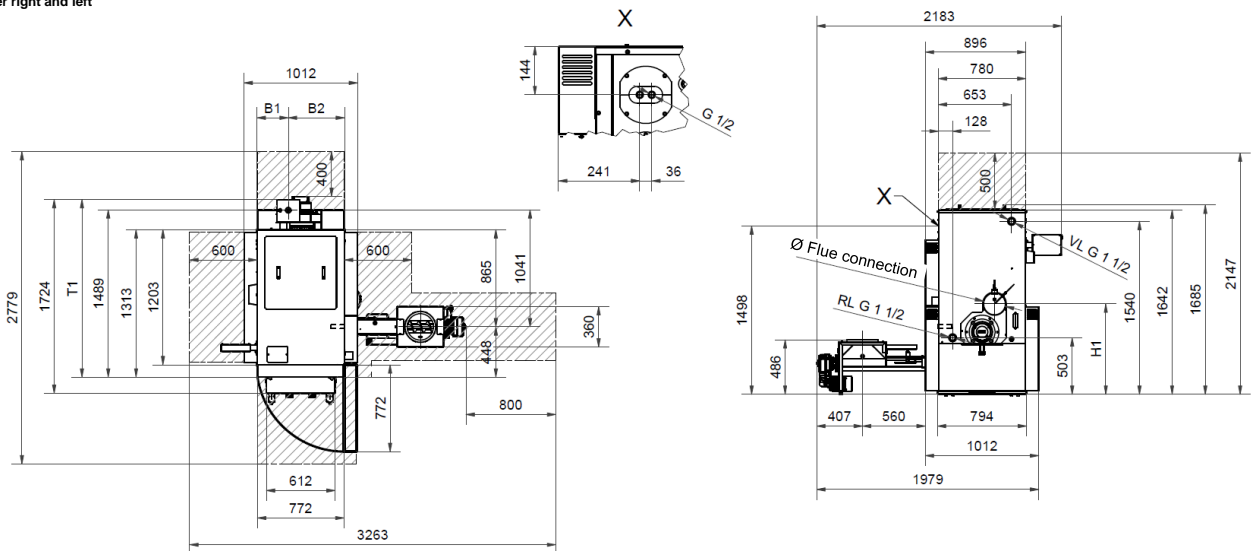
4.2 Dimension sheets UTSD140

The following examples show a selection of different boiler variants with the main dimensions, the installation dimensions and the service intervals to be observed.

Further documentation on the different variants and dimension sheets can be requested from Schmid AG.

4.2.1 UTSD140 with centre pocket

Dimensions valid for version
Stoker right and left



Manufactured size	B1	B2	H1	T1	Ø Flue connection
UTSD 140/65 - 140/90	313mm	468mm	752mm	1600mm	160mm
UTSD 140/100 - 140/140	279mm	501mm	805mm	1580mm	200mm
Installation dimensions of unsplit boiler	B	H	T	Gew.	
Heat exchanger and boiler base	814mm	1636mm	1163mm	979kg	
Installation dimensions of split boiler	B	H	T	Gew.	
Heat exchanger incl. combustion chamber	814mm	1221mm	1155mm	760kg	
Boiler base	794mm	530mm	1056mm	219kg	

Total weight of boiler bis UTSD 140/90: 1185kg ab UTSD 140/100: 1195kg

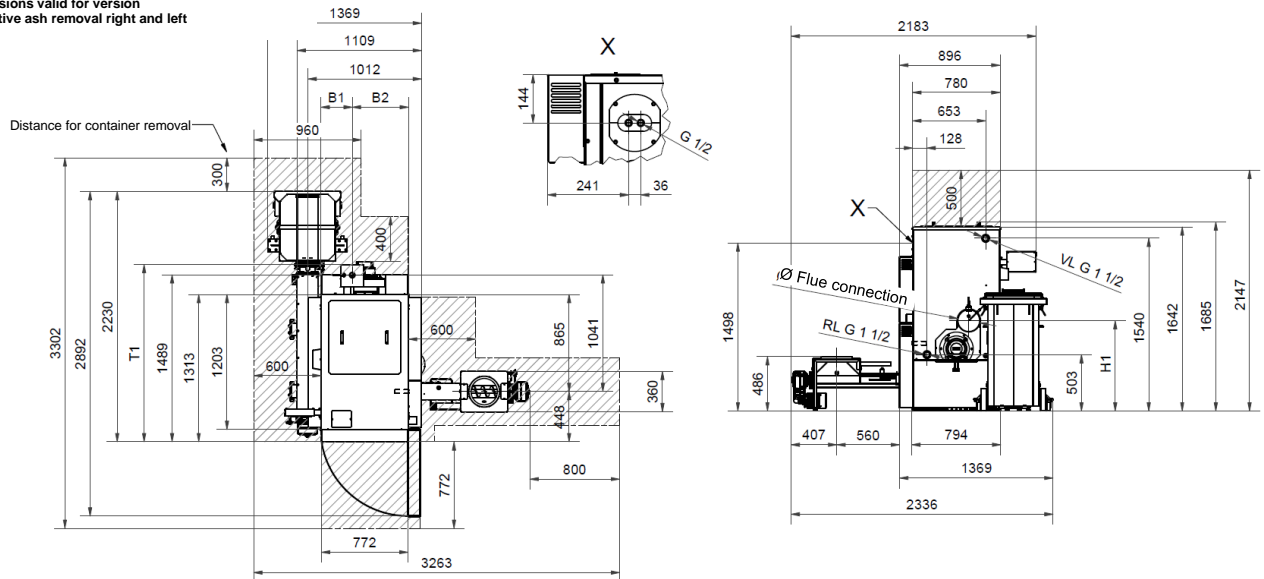
Minimum room height 2150mm

Wood chip and pellet firing

UTSD 140

4.2.2 UTSD140 side ash removal to the rear

Dimensions valid for version
Collective ash removal right and left



Manufactured size	B1	B2	H1	T1	Ø Flue connection
UTSD 140/65 - 140/90	313mm	468mm	752mm	1600mm	160mm
UTSD 140/100 - 140/140	279mm	501mm	805mm	1580mm	200mm
Installation dimensions of unsplit boiler	B	H	T	Gew.	
Heat exchanger and boiler base	814mm	1636mm	1163mm	979kg	
Installation dimensions of split boiler	B	H	T	Gew.	
Heat exchanger incl. combustion chamber	814mm	1221mm	1155mm	760kg	
Boiler base	794mm	530mm	1056mm	219kg	

Total weight of boiler bis UTSD 140/90: 1185kg ab UTSD 140/100: 1195kg

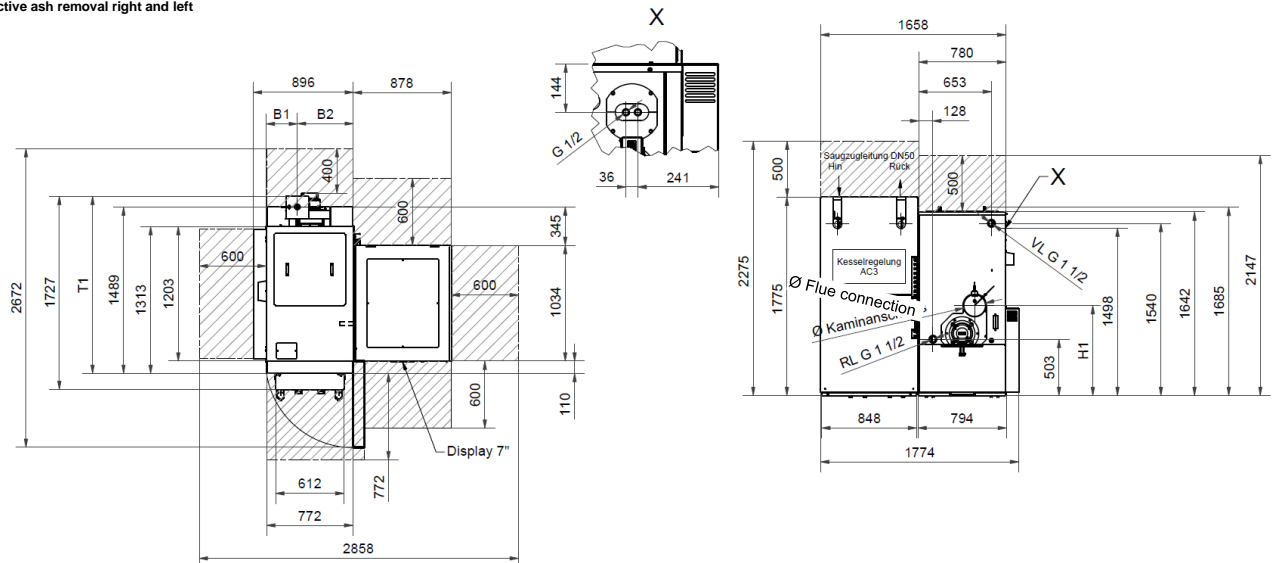
Minimum room height 2150mm

Wood chip and pellet firing

UTSD 140

4.2.3 UTSD140 with suction system

Dimensions valid for version
Collective ash removal right and left



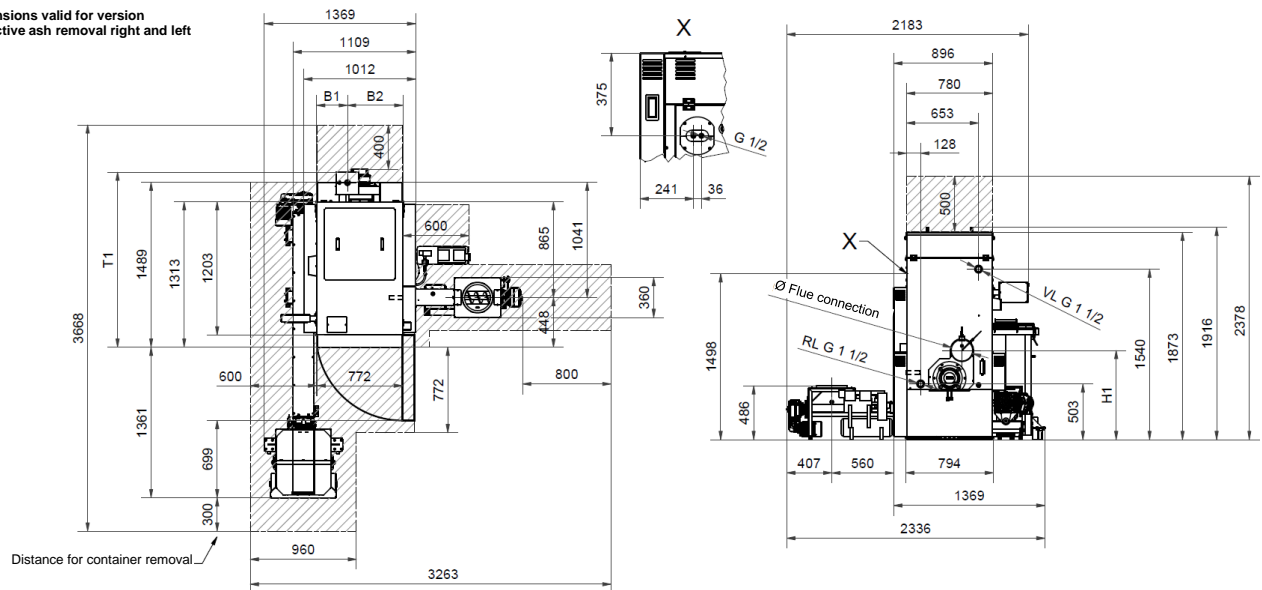
Manufactured size	B1	B2	H1	T1	Ø Flue connection
UTSD 140/65 - 140/90	313mm	468mm	752mm	1600mm	160mm
UTSD 140/100 - 140/140	279mm	501mm	805mm	1580mm	200mm
Installation dimensions of unsplit boiler	B	H	T	Gew.	
Heat exchanger and boiler base	814mm	1636mm	1163mm	979kg	
Installation dimensions of split boiler	B	H	T	Gew.	
Heat exchanger incl. combustion chamber Boiler base	814mm 794mm	1221mm 530mm	1155mm 1056mm	760kg 219kg	
Installation dimensions of suction system	B	H	T	Gew.	
Suction system without casing	465mm	1693mm	899mm	202kg	
Total weight of boiler	bis UTSD 140/90: 1185kg ab UTSD 140/100: 1195kg				
Minimum room height	2275mm				

Wood chip and pellet firing

UTSD 140

4.2.4 UTSD140 with e-clean and side ash removal to the front

Dimensions valid for version
Collective ash removal right and left



Manufactured size	B1	B2	H1	T1	Ø Flue connection
UTSD 140/65 - 140/90	313mm	468mm	752mm	1600mm	160mm
UTSD 140/100 - 140/140	279mm	501mm	805mm	1580mm	200mm
Installation dimensions of unsplit boiler	B	H	T	Gew.	
Heat exchanger and boiler base	814mm	1636mm	1163mm	979kg	
Installation dimensions of split boiler	B	H	T	Gew.	
Heat exchanger incl. combustion chamber	814mm	1221mm	1155mm	760kg	
Boiler base	794mm	530mm	1056mm	219kg	
Total weight of boiler	bis UTSD 140/90: 1185kg ab UTSD 140/100: 1195kg				
Optimum room height	2400mm				
Minimum room height	2150mm				

5 Fuel

5.1 Permissible fuel



The UTSD heating system is designed for typical use for the combustion of untreated wood in the form of wood chips, shavings, or wood pellets.

With regard to the quality requirements for solid fuels, DIN EN ISO 17225:2021 “Solid biofuels - Fuel specifications and classes” applies

- Part 4: “Graded wood chips”
- Part 2: “Graded wood pellets”

Following this standard, the properties of the fuels that can be used in the UTSD are specified in more detail below.

5.1.1 Wood Chips

Particle Size

The main criteria for defining the property classes are particle size, water content and ash content of the fuel. Based on DIN EN ISO 17225-4:2021, the particle size for wood chips, among others, is categorised as P45.

P class	Main portion (Mass fraction min. 60%)	Fine fraction (Wt. -%) ≤ 3.15mm	Coarse fraction (Wt. -%) max. length, max. cross-section
P45	3.15mm < P ≤ 45mm	≤ 5%	≤ 10% >63mm, all ≤ 150mm Cross-section of the oversized particles ≤ 6cm ²

Medium wood chips with a particle size of up to 45 mm (P45) are used more in larger systems, but can also be suitable for small systems, depending on the diameter of the screw conveyor. Oversized pieces (end pieces) can cause disturbances in the operation of the plants. A high proportion of fines (dust) can lead to high emissions and the ejection of glowing particles.

For the UTSD, wood chips of category P45, as described above, can be used as fuel. The maximum length of oversized particles is limited to 150 mm.

Particle Size

When selecting the fuel, it is important to consider that the calorific value of the wood primarily depends on the moisture content. The more water the wood contains, the lower the calorific value, as the water evaporates during the combustion process, consuming heat. This results in a reduction in efficiency and thus leads to higher wood consumption. Moreover, as the moisture content of the fuel increases, a further reduction in boiler performance, increased ash production, smoke development, and reduced storage stability can be expected.

The maximum permissible moisture content of the wood chips is 35% (M35). The water content of the wood chips must also not be less than 15% (M15), as a higher aerosol formation here leads to a higher dust value. See the attached table in chapter “Nominal heat output as a function of water content”.

For the technical analysis, a representative calorific value is selected depending on the moisture content. For economical and environmentally friendly combustion, the calorific value should not be less than approximately 4 kWh/kg.

Water content	Moisture	Calorific Value	Relative Wood Consumption
20.0%	25.0%	4.0 kWh/kg	100%
26.0%	35.0%	3.7 kWh/kg	110%
30.0%	42.9%	3.4 kWh/kg	120%

Ash Content

For environmentally friendly operation of the wood chip heating system, a low ash content is required. This simultaneously minimizes the content of combustion-critical elements. Inorganic substances in wood that form aerosols during combustion, such as potassium, chlorine, or sodium, primarily contribute to dust emissions. Such elements are primarily found in the needles, leaves and bark of a tree. Clean, well-prepared pure wood assortments, such as roughly debranched energy roundwood without needles, leaves, and only a small amount of bark, show the lowest levels of combustion-critical elements. They are therefore recommended for use in small combustion systems. Ideally, the ash content should be a maximum of 1.0 % by weight (A1.0).

When using wood chips with a higher ash content (property class A2 or B1/2), the use of secondary measures (filter technology) is usually necessary to comply with the dust emission limits according to the 1st BImSchV [Federal Immission Protection Decrees] (2nd stage). This requires a special written approval from Schmid AG.

5.1.2 Wood Pellets

Wood pellets are cylindrical pellets made from untreated wood chips and sawdust from the wood processing industry, as well as natural forest residue wood. They have a standardised diameter and length. They are pressed under high pressure and have a very low moisture content. The energy content of 2 kg of pellets roughly corresponds to the energy content of one litre of heating oil.

The main criteria for defining the property classes are the length and diameter, water content and ash content of the fuel.

Length and Diameter

The diameter of the pellets used must correspond to D06 for use with the UTSD in connection with the pellet suction system. In connection with another discharge system (e.g., for wood chips), the diameter can also correspond to D08.

- D06

The diameter of the pellets must be 6 mm +/- 1 mm. The length of the pellets must be between 3.15 mm and 40 mm. A maximum of 1.0 wt.-% of the pellets may be up to 45 mm in length.

- D08

The diameter of the pellets must be 8 mm +/- 1 mm. The length of the pellets must be between 3.15 mm and 40 mm. A maximum of 1.0 wt.-% of the pellets may be up to 45 mm in length.

Water content

The water content must be less than 10% (M10) for property class A1.

Ash Content

The ash content for property class A1 is a maximum of 0.7% by weight (A0.7)

Alternatively, pellets with the “ENplus” or “DINplus” certificate are also suitable, as the quality requirements of property class A1 are also met.

5.1.3 Permitted fuel according to EN303-5, 2012-11-15 edition

In accordance with EN303-5, 2012-11-15 edition, the biogenic fuels B1 and C1 may be used in this heating system.

B1 fuel

Wood chips (mechanically shredded wood, usually up to a maximum length of 15 cm), moisture content w from 15% to 35% according to EN 14961-4.

C1 fuel

Pellets (e.g., pellets without binders, made from wood and/or bark particles; natural binders such as molasses, vegetable paraffins, and starch are permitted);
pellets according to EN 14961-2.

5.1.4 Permissible fuel according to 1st Federal Immission Control Ordinance

According to §3 (1) 1. Federal Immission Control Ordinance, fuel classes 4 and 5a may be used as fuel in this heating system.

Fuel Class 4

Natural, lumpy wood including adhering bark, for example in the form of wood chips.

Fuel Class 5A

Pellets or wood briquettes made from untreated wood.

5.2 Other fuels

If fuels such as residual wood, carpentry waste or similar that do not correspond to the above list are to be used, this requires special written approval from Schmid AG. See the attached table in chapter "Nominal heat output as a function of water content" column "Fuels with special approval."

5.3 Nominal Heat Output depending on Water Content

The following table shows the maximum nominal heat output as a function of water content in relation to the fuels approved for the UTSD in accordance with DIN EN ISO 17225:2021 "Biogenic solid fuels - Fuel specifications and classes".

**The table is only valid if the boiler is operated with fixed fuel and primary air quantities.
(no readjustment of the output by the control).**

Please note:



All fuels other than untreated wood as described above are not intended and can lead to damage to the system such as corrosion, mechanical defects and environmental damage (emissions of e.g. heavy metals). It is therefore strictly forbidden to use fuels that are not intended.

The combustion of wood with a high moisture content also causes a reduction in efficiency and a risk of corrosion or tar formation.

Failure to comply with these requirements will invalidate the warranty on system components, machines and emissions.

Wood chip and pellet firing

UTSD 140

Basis for energy content of wood chips Austrian Standard M7132 (mixed wood chips 50% spruce, 50% beech)

	Wood Chips M15 A1 P45 F05 L150 A1.0	Wood Chips ≤ M20 A1 P45 F05 L150 A1.0	Wood Chips ≤ M25 A1 P45 F05 L150 A1.0	Wood Chips ≤ M30 A1 P45 F05 L150 A1.0	Wood Chips ≤ M35 A1 P45 F05 L150 A1.0	Pellets M10 A1 D06 A0.7	Fuels with Special Release
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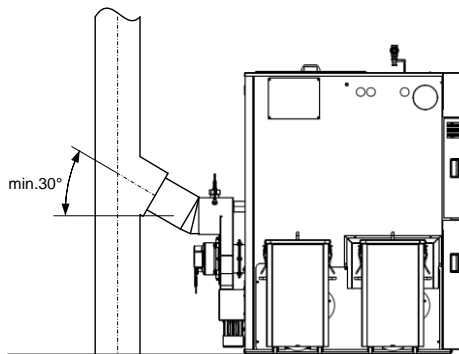
	kW	kW	kW	kW	kW	kW	
UTSD 140/65	65	65	65	60	55	65	65
UTSD 140/70	70	70	70	64	59	70	70
UTSD 140/80	80	80	80	74	67	80	80
UTSD 140/90	90	90	90	83	76	90	90
UTSD 140/100	100	100	100	92	84	100	90
UTSD 140/109	100	109	109	101	93	109	90
UTSD 140/110	100	110	110	101	93	110	90
UTSD 140/115	100	115	115	106	97	115	90
UTSD 140/120	100	120	120	111	101	120	90
UTSD 140/140	100	140	140	129	118	140	90

	For wood chips ≤ M15, the boiler output is limited to the specified value in order to avoid excessive wear.
	Maximum approved output to avoid excessive wear. The specified values can be corrected upwards or downwards depending on the fuel properties after special approval has been granted by Schmid AG.

6 Chimney

6.1 Requirements

1. The chimney must be inspected by the responsible chimney sweep before the installation of the boiler.
2. A chimney that complies with regulations and is properly dimensioned for the boiler output according to country-specific norms (e.g., EN 1443, DIN 4705, or SIA 384/4, CH) is a prerequisite for the proper and economical operation of the heating system.
3. Install building code-approved exhaust systems (VKF-certified in Switzerland).
4. The exhaust pipe between the boiler and chimney must be laid tightly and insulated.
5. The exhaust duct should be inserted into the chimney at an angle of at least 30°.



6. Exhaust gas temperature: For boilers operated at nominal heat output with an exhaust gas temperature of less than 160K above room temperature, the exhaust paths (exhaust pipe and chimney) must be moisture-resistant to prevent possible sooting, insufficient draft pressure, and condensation in the exhaust path.
7. The chimney must be integrated into the lightning protection concept prepared by a specialist firm and executed according to country-specific standards (e.g., EN 62305-3).



Installation of a chimney draft regulator or secondary air device is mandatory for chimney systems with over 20 Pa chimney draft. For chimney systems with a chimney draft of less than 20 Pa, no chimney draft regulator or secondary air device is required.

6.2 Design data for wood chips as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Design data for chimney calculation

Flue gas temperature at nominal heat output	°C	118	120	125	130	135
Flue gas temperature at partial load	°C	85	87	89	91	93
Exhaust gas mass flow at nominal heat output	kg/s	0.041	0.048	0.057	0.067	0.077
Exhaust gas mass flow at partial load	kg/s	0.013	0.014	0.016	0.018	0.020
Required delivery pressure	Pa	8	8	8	8	8
Flue pipe connection diameter	mm	160	160	160	160	200
Height centre of flue pipe connection	mm	752	752	752	752	805
CO ₂ content at nominal heat output	%	12.2	11.9	11.5	11.1	10.7
CO ₂ content at partial load	%	11.4	11.4	11.5	11.5	11.6

UTSD 140 /	Unit	109	110	115	120	140
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Design data for chimney calculation

Flue gas temperature at nominal heat output	°C	140	140	142	145	160
Flue gas temperature at partial load	°C	95	97	99	101	103
Exhaust gas mass flow at nominal heat output	kg/s	0.086	0.086	0.091	0.096	0.115
Exhaust gas mass flow at partial load	kg/s	0.022	0.022	0.023	0.024	0.028
Required delivery pressure	Pa	8	8	8	8	8
Flue pipe connection diameter	mm	200	200	200	200	200
Height centre of flue pipe connection	mm	805	805	805	805	805
CO ₂ content at nominal heat output	%	10.3	10.3	10.1	9.9	9.1
CO ₂ content at partial load	%	11.6	11.6	11.7	11.7	11.8

6.3 Design data for pellets as fuel

UTSD 140 /	Unit	65	70	80	90	100
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Design data for chimney calculation

Flue gas temperature at nominal heat output	°C	118	120	125	130	135
Flue gas temperature at partial load	°C	85	87	89	91	93
Exhaust gas mass flow at nominal heat output	kg/s	0.035	0.040	0.047	0.055	0.062
Exhaust gas mass flow at partial load	kg/s	0.013	0.014	0.015	0.017	0.018
Required delivery pressure	Pa	8	8	8	8	8
Flue pipe connection diameter	mm	160	160	160	160	200
Height centre of flue pipe connection	mm	752	752	752	752	805
CO ₂ content at nominal heat output	%	14.3	13.9	13.3	12.7	12.1
CO ₂ content at partial load	%	11.7	11.8	11.9	12.1	12.3

UTSD 140 /	Unit	109	110	115	120	140
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Design data for chimney calculation

Flue gas temperature at nominal heat output	°C	140	140	142	145	160
Flue gas temperature at partial load	°C	95	97	99	101	103
Exhaust gas mass flow at nominal heat output	kg/s	0.070	0.072	0.075	0.085	0.087
Exhaust gas mass flow at partial load	kg/s	0.019	0.020	0.020	0.021	0.024
Required delivery pressure	Pa	8	8	8	8	8
Flue pipe connection diameter	mm	200	200	200	200	200
Height centre of flue pipe connection	mm	805	805	805	805	805
CO ₂ content at nominal heat output	%	11.5	11.4	11.6	11.9	12.0
CO ₂ content at partial load	%	12.5	12.5	12.6	12.7	13

7 Transportation / Fastening



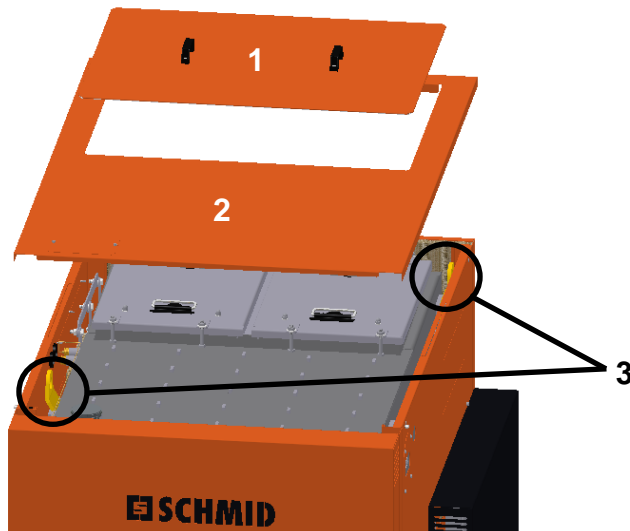
Warning!

Risk from Suspended Loads

If the boiler falls during transport, persons can be seriously injured and the boiler can be damaged. When installing or transporting the boiler, ensure that you move the boiler with a suitable lifting device.

7.1 Transportation by crane

1. Remove the packaging material from the boiler.
2. Remove the heat exchanger access cover (1) from the boiler.
3. Remove the upper casing plate (2).



4. There are two crane eyes (3) on the left and right boiler wall. These can be used to attach a transport hook.
5. Carefully lift the boiler and remove the wooden skids and transport timbers.
6. Place the boiler at the planned installation location, observing the minimum clearances.

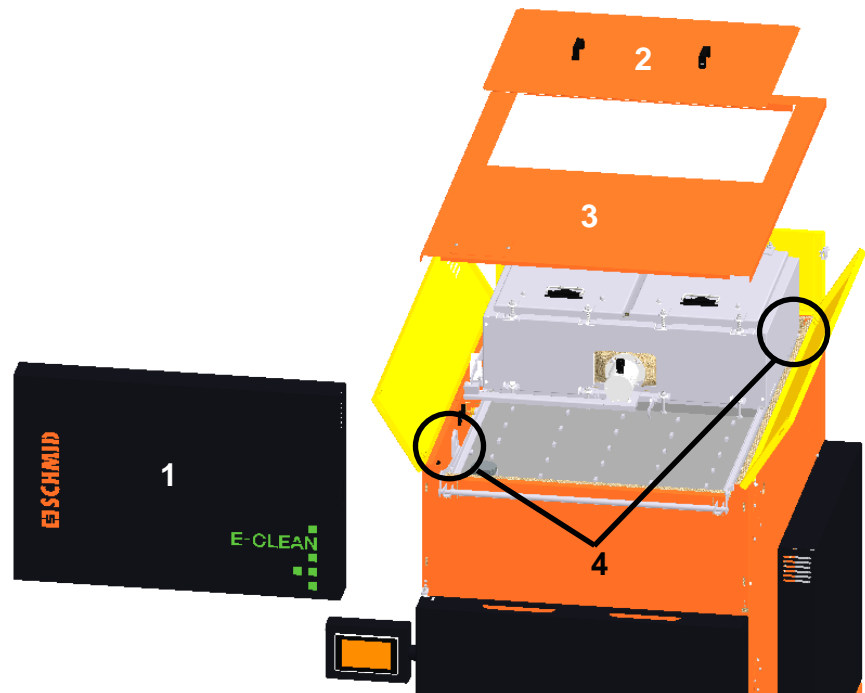


Caution:

Observe the permissible load capacity of the lifting tools and lifting aids used. The weight of the boiler can be found in the technical data.

7.2 Transportation by e-clean² crane

1. Remove the packaging material from the boiler.
2. Remove the cover (1) on the front of the boiler.
3. Remove the heat exchanger access cover (2) from the boiler.
4. Remove the upper casing plate (3).
5. Fold down the shuttering panels marked in yellow.



6. There are two crane eyes (4) on the left and right boiler wall. These can be used to attach a transport hook.
7. Carefully lift the boiler and remove the wooden skids and transport timbers.
8. Place the boiler at the planned installation location, observing the minimum clearances.



Caution:

Observe the permissible load capacity of the lifting tools and lifting aids used. The weight of the boiler can be found in the technical data.

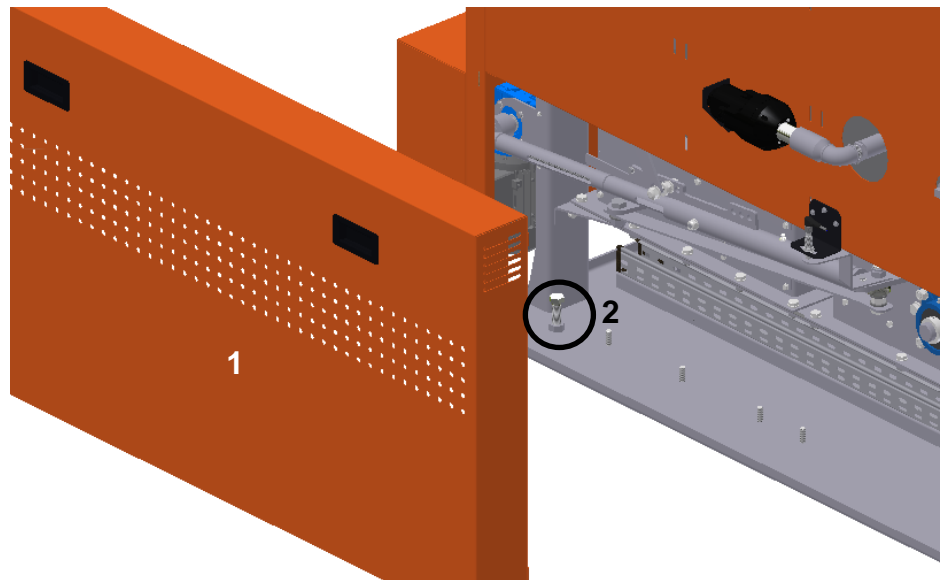
7.3 Aligning the boiler installation site

Check whether the boiler is level. If not, you can use the screws on the boiler base to adjust it.



Aligning the boiler so that it is slightly tilted forwards makes it easier to bleed the hydraulic system.

1. Remove the service covers (1) on the left and right side of the boiler. The locking screws must be loosened beforehand.
2. There is a screw (2) at each corner of the boiler base. You can use this to set up the boiler.



The boiler can be placed on structure-borne sound absorbers to prevent structure-borne sound being transmitted to the object as far as possible. Place these under the screws (2). Please note the load-bearing capacity of the structure-borne sound absorbers, taking into account the weight of the boiler including water.

8 Electrics / mains supply / external units

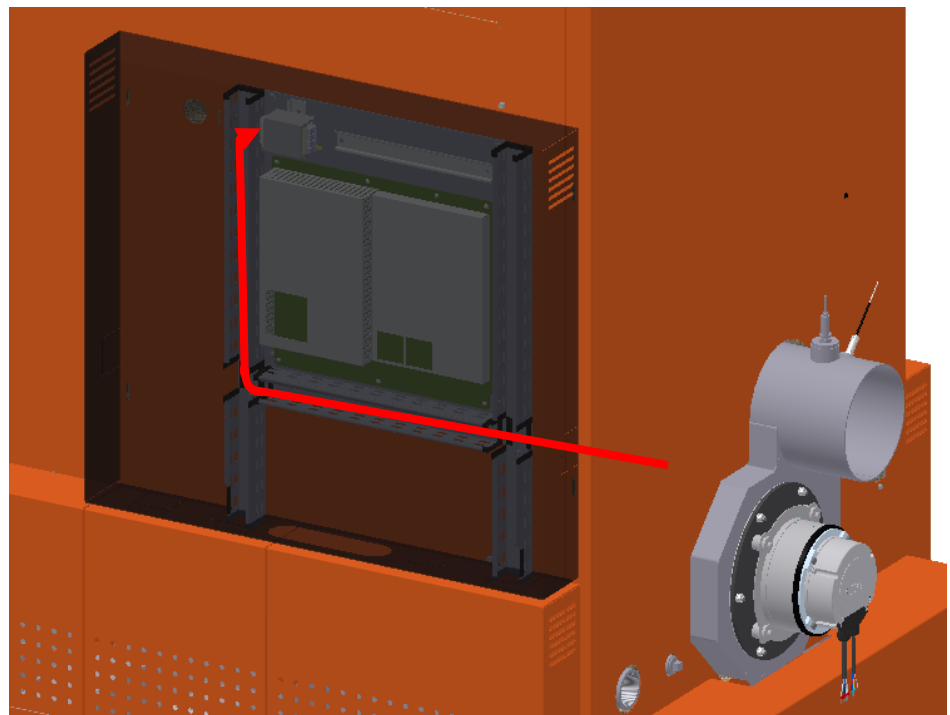
8.1 Regulations

When connecting the system electrically, the provisions of 2014/35/EU (Low Voltage Directive) must be observed. The electrical connection must be made to a separate, all-pole isolation device with a minimum contact spacing of 3 mm. There should be no electrical installations such as sockets, distribution boxes, light bulbs, or light switches in the fuel storage room.

Lighting fixtures must be explosion-proof. The VDE regulations for dust hazardous areas must be observed.

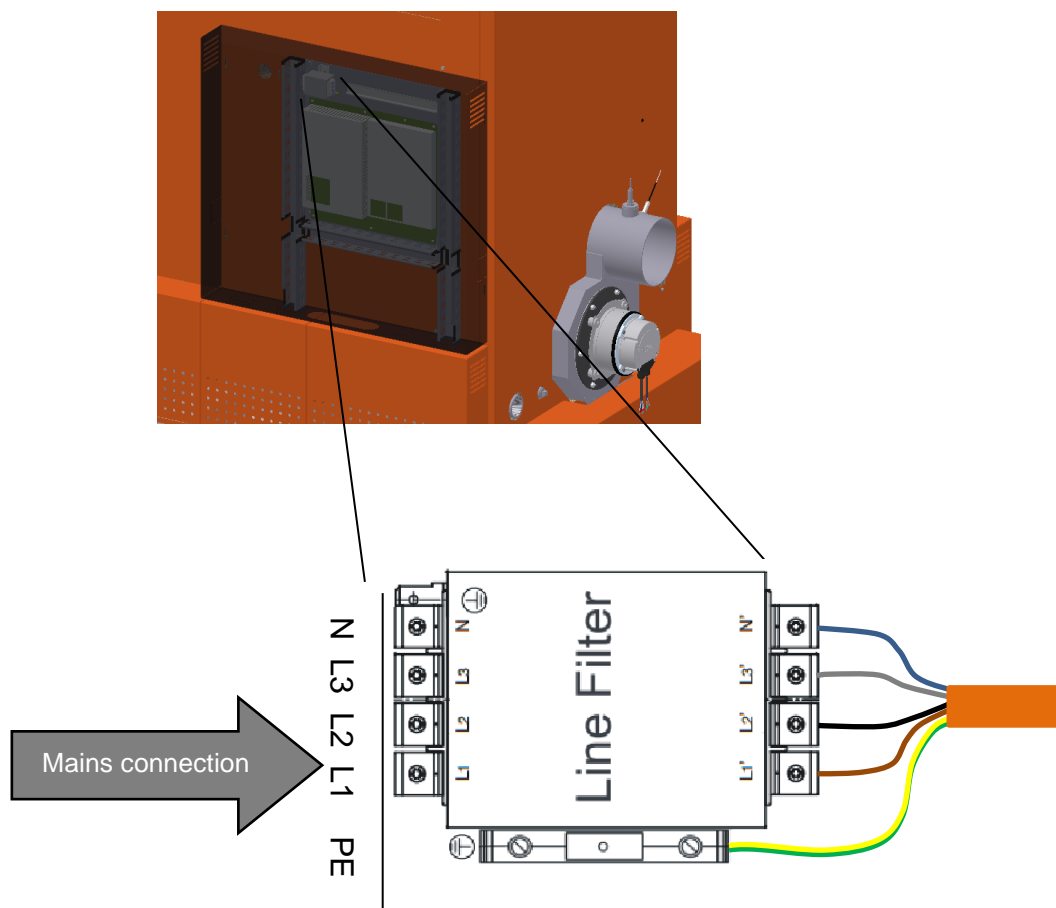
8.2 Cable Routing

The control unit is integrated in the side wall of the boiler. The mains supply cable and cables from external units are fed through the rear wall of the boiler and must be routed as shown in the following figure. The cables must be relieved of strain at the cable ducts and at the lugs provided for this purpose using cable ties.



8.3 Mains connection

The mains supply line must be connected directly to the mains filter and the earth terminal provided for this purpose.



9 Hydraulic requirements

9.1 Hot water heating systems up to 110°C - diffusion-tight

To prevent damage, especially due to scale deposits on the boiler system, circulating water must meet the following conditions during new fills and refills (SWKI Directive BT 102-01):

9.1.1 Requirements for the filling and top-up water



Caution:

To prevent damage to safety devices during filling or refilling, the inlet water pressure must be limited to the permissible operating pressure, see **technical data**.

Nom.	Nomenclature	Setpoint	Unit
GH	Total hardness	< 0.1 ^{a)}	mmol/l
LF	Conductivity	< 100	µS/cm
pH	pH value	6.0 ... 8.5	-

Explanatory notes:

- a) The filling and make-up water must be desalinated.

9.1.2 Requirements for circulating water



Caution:

The circulating water must be checked annually. Additionally, comply with the applicable country-specific norms.

Nom.	Nomenclature	Setpoint	Unit
GH	Total hardness	< 0.5	mmol/l
LF	Conductivity	< 200 ^{b)}	µS/cm
pH	pH value	8.2 ... 10 ^{c)}	-
Cl ⁻	Chlorides	< 30 ^{d)}	mg/l
SO ₄ ²⁻	Sulphates	< 50 ^{d)}	mg/l
O ₂	Oxygen	< 0.1 ^{e)}	mg/l
Fe	Iron dissolved	< 0.5	mg/l
TOC	Total organic carbon content	< 30	mg/l

Explanatory notes:

- b) Higher values are permissible when using conditioning agents.
- c) It is generally not necessary to alkalise the filling and make-up water, as the pH value of the process water will be within the specified range within a few weeks of operation due to its own alkalisation. First check of the pH value after 2 months, at the latest during the next annual maintenance. If a pH correction is carried out (normal case: Raising), it should be noted that system parts or components consisting of aluminium alloys have a maximum target pH value of 8.5. Inorganic alkalising agents should be used for this purpose. Organic substances often have unfavourable side effects, such as impairing sealing materials or promoting the microbiological activity of the water.
- d) For water with a high chloride or sulphate content, the best technical solution is demineralisation (full demineralisation).
- e) In systems of the given type, an oxygen content within the target value range is usually achieved spontaneously. High oxygen levels promote oxygen corrosion, which manifests itself as “rust water” and can lead to malfunctions. The measures are a matter for the specialist. A good technical and ecological solution: Sacrificial anode protection process.

9.1.3 Water Treatment of Different Raw Waters



- Up to 20°f → Addition of hardness stabilisers and alkalising agents
- Over 20°f → Softening by base exchange to 0°f hardness and addition of alkalising agents. For large systems (e.g., district heating), possibly full desalination and additional alkalisation.
- The circulating water must be checked annually. Additionally, comply with the applicable country-specific norms.

9.2 Thermal discharge safety TAS

When integrating the boiler unit in a closed heating system, the temperature relief valve is responsible for ensuring that the heat from the boiler is discharged through the cooling water; heat can develop due to, for instance, a defect in the open loop/closed loop control system and associated continued burning at nominal load or in the event of a power outage with a natural draft fire resulting from it.



The equipment for removing excessive heat has to be serviced and tested once a year by a qualified person.

The water supply must be ensured at all times.

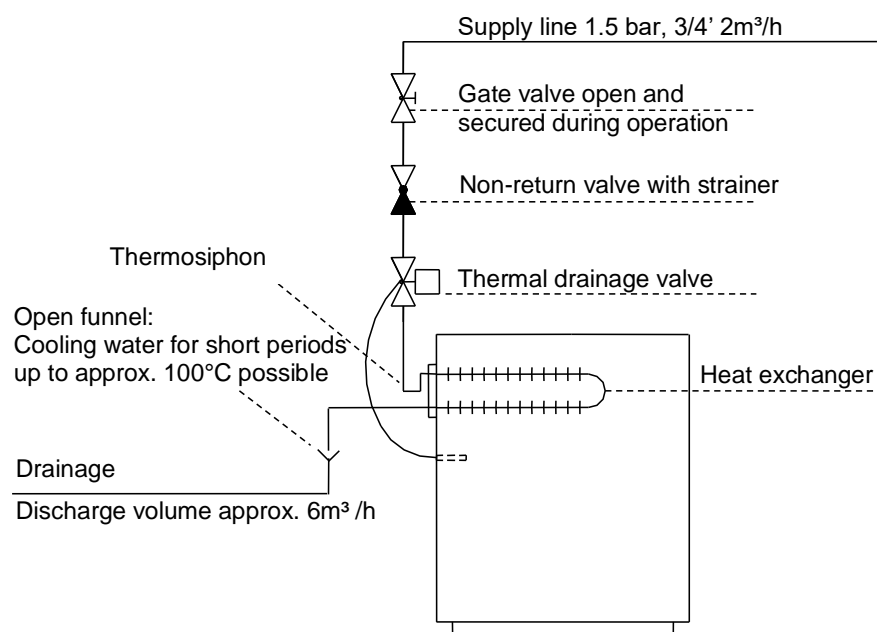
A drinking water system separator has to be integrated into the extinguishing water supply in accordance with country-specific regulations.



Attention!

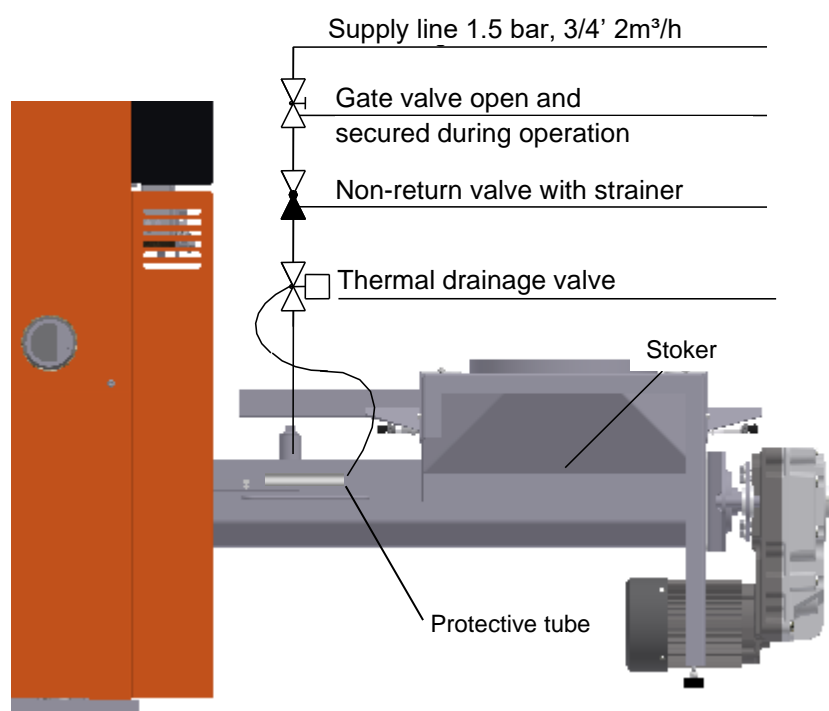
Ensure that the drain of the thermal discharge safety is directed through a temperature-resistant line to prevent scalding!
The heat exchanger must not be used as a water heater.

Schematic diagram of thermal drainage safety device



9.3 Thermally activated extinguishing system

A thermal valve with a contact sensor (electrically independent) must be installed at the extinguishing water connection, and the contact sensor must be placed directly on the stoker in the designated protective tube. If the temperature in the stoker is $>65^{\circ}\text{C}$, the extinguishing water valve opens automatically and the backfire is extinguished. The extinguishing water valve closes automatically if the temperature drops back below the trip point.



The thermally activated extinguishing system has to be serviced and tested once a year by a qualified person.

The water supply must be ensured at all times.

A drinking water system separator has to be integrated into the extinguishing water supply in accordance with country-specific regulations.

Furthermore, the valid country-specific regulations regarding the installation of the extinguishing device must be observed.

9.4 Buffer

Use of a Buffer Tank

When calculating the heat demand of buildings, for example, according to DIN EN 12831 "Procedure for calculating the standard heat load," the lowest outside temperature of the respective climate zone (e.g., -15°C) is assigned. However, these conditions only occur on a few days of the year, so that a heating system is oversized in terms of its heat output during most heating days. For this reason, the UTSD heating system is equipped with power control and automatic ignition as standard.

The size of the buffer tank depends on the nominal heat output of the boiler and the heat demand of the building. As a guideline, 25 litres per kilowatt of boiler output can be taken. This results in a burn time of the boiler of approximately 1.25 hours at full load operation, during which the buffer tank is completely filled. The discharge time of the buffer tank at 25% nominal load is approximately 4 hours in this design case, assuming a usable temperature difference of 40 Kelvin. One advantage of using a buffer tank is the low operating hours of the system and fewer start-up phases due to extended heating intervals, resulting in a low external energy share and low wear of mechanical parts.

Another advantage of a buffer tank is in summer operation, i.e., only domestic hot water preparation. In this operating mode, frequent on/off operation is avoided by a buffer tank.



For the reasons listed above, Schmid AG requires a buffer tank in accordance with the Air Pollution Control Ordinance (LRV).

Country-specific Requirements:

Air Pollution Control Regulation (LRV)

The minimum storage volume is determined according to the Swiss Air Pollution Control Regulation (LRV) of December 16, 1985 (as of April 16, 2019) as follows:

Automatic boilers up to 500 kW nominal heat output must be equipped with a heat storage tank with a volume of at least 25 litres per kW nominal heat output.

This results in the following minimum storage volumes:

UTSD (wood chips/ pellets)	Minimum storage volume:
140/65	¹⁾ 1625 l
140/70	1750 l
140/80	2000 l
140/90	2250 l
140/100	2500 l
140/109	2725 l
140/110	2750 l
140/115	2875 l
140/120	3000 l
140/140	3500 l

¹⁾ Excluded from this are boilers for wood pellets up to 70 kW firing heat output.

The authority may establish smaller storage sizes if this is indicated for technical or operational reasons.

If multiple individual furnaces are operated as a single operational unit for the purpose of covering a variable heat demand in changing configurations, the authority may establish smaller storage sizes.



Caution:

Additionally, comply with the applicable country-specific norms. However, the storage volumes must not fall below the minimum storage volumes specified in the Ordinance on Air Pollution Control (LRV).

9.5 Hydraulic Integration



The dimension of the pipelines must be adapted to the local conditions. Pay attention to the water-side connections of the boiler for flow and return.

The boiler may only be installed in a closed hydraulic system.

The pipe dimension and routing are determined by the heating planner or heating installer. Depending on the pipe lengths and static heights (e.g., storage location), the pump and valve size should be adjusted as needed.

Return Temperature Increase

The installation of a return temperature increase is mandatory, as without a hydraulic group, the control behaviour of the boiler in connection with the AutomaticControl regulator does not function properly. In general, excessively low operating temperatures significantly shorten the lifespan of a boiler. Especially in the area of water-cooled downstream heating surfaces, where the exhaust gas temperatures are already relatively low, the water vapour contained in the exhaust gas is condensed as condensate when the dew point is undershot. This condensate causes corrosion and shortens the lifespan of the boiler. Corrosion due to condensation is avoided by the following measures:

- The flow temperature is kept high by the controller.
- The return temperature is kept above the dew point by the mandatory return temperature increase.



A buffer sensor F4 is mandatory for the correct function of the return flow boost.

10 Product data according to regulations (EU) 2015/1187 and 2015/1189

10.1 Information on wood chip / pellet firing

UTSD 140 /	Unit	65	70	80	90	100
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Design data for wood chips as fuel

Useful heat output

With nominal heat output	kW	63.5	70	80	90	100
Minimum heat output	kW	19.2	19.2	19.2	19.2	19.2
Buffer volume min. $(45 \cdot P_r \cdot (1 - (2.7/P_r)))$	l	2736	3029	3479	3929	4379
Condensing boiler		No				
Boiler With cogeneration		No				
Combi boiler		No				
Value for II (factor boiler/addition)		0				
Value for III $(294/(11 \cdot P_r))$		0.42	0.38	0.33	0.30	0.27
Value for IV $(115/(11 \cdot P_r))$		0.16	0.15	0.13	0.12	0.10
Preferred fuel		Wood chips according to EN ISO 17225-4:2021, A1 P45 F05 M25 A1.0 L150				
Other fuels		None				

Efficiency

Annual space heating efficiency	%	82	84	84	84	84
Energy efficiency index (EEI) Boiler		121	123	123	123	123
Boiler energy efficiency class		A+	A+	A+	A+	A+
Energy efficiency index (EEI) boiler + controller (VI)		125	127	127	127	127
Energy efficiency class boiler + controller (VI)		A+	A++	A++	A++	A++

Fuel efficiency (in relation to the calorific value)

At nominal heat output	%	85.8	87.3	86.9	86.5	86.3
At minimum heat output	%	86.4	88.0	88.0	88.0	88.0

Electrical power consumption (auxiliary output consumption)

At nominal heat output	kW	0.212	0.230	0.257	0.284	0.311
At minimum heat output	kW	0.087	0.087	0.087	0.087	0.087
(Option fine dust separator)	kW	0.023	0.028	0.028	0.028	0.028
Stand-by	kW	0.014	0.014	0.014	0.014	0.014

Annual space heating emissions (10% O₂)

Dust (with fine dust separator option)	mg/m ³	12 (1)	12 (2)	11 (2)	10 (2)	10 (2)
OGC	mg/m ³	1	1	1	1	1
CO	mg/m ³	8	8	9	10	10
NO _x	mg/m ³	162	157	150	143	136

For further emission data related to other O₂ values, see chapters 1.3 and 2.1

Wood chip and pellet firing

UTSD 140

Product data according to regulations (EU) 2015/1187 and 2015/1189

UTSD 140 /	Unit	109	110	115	120	140
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Design data for wood chips as fuel

Useful heat output

At nominal heat output	kW	109.9	110	112	120	140
Minimum heat output	kW	19.2	19.2	19.2	19.2	19.2
Buffer volume min. $(45 \cdot P_n \cdot (1 - (2.7/P_n)))$	l	4824	4829	5054	5279	6179
Condensing boiler		No				
Boiler With cogeneration		No				
Combi boiler		No				
Value for II (factor boiler/addition)		0				
Value for III $(294/(11 \cdot P_n))$		0.24	0.24	0.23	0.22	0.19
Value for IV $(115/(11 \cdot P_n))$		0.10	0.10	0.09	0.09	0.07
Preferred fuel		Wood chips according to EN ISO 17225-4:2021, A1 P45 F05 M25 A1.0 L150				
Other fuels		None				

Efficiency

Annual space heating efficiency	%	84	84	84	84	83
Energy efficiency index (EEI) Boiler		123	123	123	123	123
Boiler energy efficiency class		A+	A+	A+	A+	A+
Energy efficiency index (EEI) boiler + controller (VI)		127	127	127	127	127
Energy efficiency class boiler + controller (VI)		A++	A++	A++	A++	A++

Fuel efficiency (in relation to the calorific value)

At nominal heat output	%	85.9	85.9	85.7	85.5	84.9
At minimum heat output	%	88.0	88.0	88.0	88.0	88.0

Electrical power consumption (auxiliary power consumption)

At nominal heat output	kW	0.338	0.338	0.352	0.365	0.420
At minimum heat output	kW	0.087	0.087	0.087	0.087	0.087
(Option fine dust separator)	kW	(0.028)	(0.028)	(0.028)	(0.028)	(0.028)
Stand-by	kW	0.014	0.014	0.014	0.014	0.014

Annual space heating emissions (10% O₂)

Dust (with fine dust separator option)	mg/m ³	9 (2)	9 (2)	9 (2)	9 (1)	7 (1)
OGC	mg/m ³	1	1	1	1	1
CO	mg/m ³	11	11	11	11	13
NO _x	mg/m ³	129	129	125	122	107

For further emission data related to other O₂ values, see chapters 1.3 and 2.1

Wood chip and pellet firing

UTSD 140

Product data according to regulations (EU) 2015/1187 and 2015/1189

UTSD 140 /	Unit	65	70	80	90	100
Pellets as fuel						
Useful heat output						
At nominal heat output	kW	64.1	70	80	90	100
Minimum heat output	kW	19.8	19.8	19.8	19.8	19.8
Buffer volume min. (45*P _r *(1-(2.7/P _r)))	l	2763	3029	3479	3929	4379
Condensing boiler		No				
Boiler With cogeneration		No				
Combi boiler		No				
Value for II (factor boiler/addition)		0				
Value for III (294/(11*P _r))		0.42	0.38	0.33	0.30	0.27
Value for IV (115/(11*P _r))		0.16	015	0.13	012	0.10
Preferred fuel		Pellets according to EN ISO 17225-2 class A1 D06, M10, A0.7				
Other fuels		None				
Efficiency						
Annual space heating efficiency	%	85	85	85	85	85
Energy efficiency index (EEI) Boiler		125	125	125	125	125
Boiler energy efficiency class		A++	A++	A++	A++	A++
Energy efficiency index (EEI) boiler + controller (VI)		129	129	129	129	129
Energy efficiency class boiler + controller (VI)		A++	A++	A++	A++	A++
Fuel efficiency (in relation to the calorific value)						
At nominal heat output	%	89.1	89.1	89.0	88.9	88.9
At minimum heat output	%	89.0	89.1	89.1	89.1	89.1
Electrical power consumption (auxiliary power consumption)						
At nominal heat output	kW	0.099	0.120	0.154	0.189	0.223
At minimum heat output	kW	0.068	0.068	0.068	0.068	0.068
(Option fine dust separator)	kW	0.023	0.028	0.028	0.028	0.028
Stand-by	kW	0.014	0.014	0.014	0.014	0.014
Annual space heating emissions (10% O2)						
Dust (with fine dust separator option)	mg/m³	7 (1)	7 (1)	6 (1)	6 (1)	6 (1)
OGC	mg/m³	4	3	3	2	2
CO	mg/m³	2	3	4	5	6
NO _x	mg/m³	143	142	139	136	133

For further emission data related to other O₂ values, see chapters 1.3 and 2.1

Wood chip and pellet firing

UTSD 140

Product data according to Regulations (EU) 2015/1187 and 2015/1189

UTSD 140 /	Unit	109	110	115	120	140
Pellets as fuel						
Useful heat output						
At nominal heat output	kW	109	110	115	124	140
Minimum heat output	kW	19.8	19.8	19.8	19.8	19.8
Buffer volume min. (45*P _r *(1-(2.7/P _r)))	l	4824	4919	5054	5279	6179
Condensing boiler		No				
Boiler With cogeneration		No				
Combi boiler		No				
Value for II (factor boiler/addition)		0				
Value for III (294/(11*P _r))		0.24	0.24	0.23	0.22	0.19
Value for IV (115/(11*P _r))		0.10	0.09	0.09	0.09	0.07
Preferred fuel		Pellets according to EN ISO 17225-2, class A1: D06, M10, A0.7				
Other fuels		None				
Efficiency						
Annual space heating efficiency	%	85	85	85	85	85
Energy efficiency index (EEI) Boiler		125	125	125	125	125
Boiler energy efficiency class		A++	A++	A++	A++	A++
Energy efficiency index (EEI) boiler + controller (VI)		129	129	129	129	129
Energy efficiency class boiler + controller (VI)		A++	A++	A++	A++	A++
Fuel efficiency (in relation to the calorific value)						
At nominal heat output	%	88.8	88.8	88.8	88.8	88.8
At minimum heat output	%	89.1	89.1	89.1	89.1	89.1
Electrical power consumption (auxiliary output consumption)						
At nominal heat output	kW	0.258	0.265	0.267	0.269	0.280
At minimum heat output	kW	0.068	0.068	0.068	0.068	0.068
(Option fine dust separator)	kW	0.028	0.028	0.028	0.028	0.028
Stand-by	kW	0.014	0.014	0.014	0.014	0.014
Annual space heating emissions (10% O2)						
Dust (with fine dust separator option)	mg/m³	5 (1)	5 (1)	5 (1)	5 (1)	5 (1)
OGC	mg/m³	1	1	1	1	1
CO	mg/m³	7	7	7	7	5
NO _x	mg/m³	130	130	130	131	135

For further emission data related to other O₂ values, see chapters 1.3 and 2.1

11 Dismantling, recycling and disposal

11.1 General information



Notes on dismantling, recycling and disposal

When decommissioning or modifying a system, the dismantled system components or assemblies, if not reusable, must be disposed of in accordance with regulations. Otherwise they must be recycled.

The system primarily consists of the following materials:

- Structural steel and sheet steel
- Steel and grey cast iron
- Concrete (lining)
- Insulation material
- If necessary, ash/slag residues
- Electrical and electronic components

The system or system components must be professionally dismantled. Recyclable materials must be separated and recycled in a clean condition. Non-recyclable materials and system components must be disposed of in accordance with regulations. The local regulations for the disposal and recycling of operating resources, operating materials, residual materials and system parts must be complied with.

11.2 Safety Regulations

After shutting down the system, the electrical power supply must be safely disconnected. In addition, the safety regulations described in the operating instructions in the section on safety also apply.

11.3 Recommendation for dismantling the system or system components

Schmid AG strongly recommends having the dismantling work carried out by our specialised personnel. Schmid AG disclaims any liability for consequential damage to persons, machinery, buildings, etc., resulting from improper execution by third parties.